FILE NOTATIONS	-		00
Entered in NID File Entered On S R Sheet		Checked by Chief Copy,NID to Field Office	100
Location Map Pinned Card Indexed	المسمال	Approval Letter Disapproval Letter	Munt
IWR for State or Fee Land			
COMPLETION DAT	• ••		
Date Well Completed	11-9-62	Location Inspected	
OW	TA	Bond released	
SI GW OS	PA	State of Fee Land	***************************************
Driller's Log 12 -	LOGS FI	LED	
Electric Logs (No.	13		
E1	E-1(SR GR-N	Aicro
Lat	Mi-LSonic	Others	***************************************

Field	Island	State Utah	County_	Uintah	Sec. 8 T.	10S R 20E
Comp	oany Mountai n	Fuel Supply Farm	Island Unit		_ Well No3	
	**	Location 1916 N/S 193	76 E/W	Elev. 49	60' GR. 49	73' KB.
		Drilling Commenced Jun	•	J. 1		
		Rig Released November		, -		
<u> </u>		Casing Record 13-3/8"			Marine Services	53.60' KBM
	*		sacks, 5-1/2" @		,	
		Tubing Record 2-3/8" at				
L	<u>.l</u>	Perforations 4 shots pe				
		remonations 4 bisect po	1000 0120 00	<u> </u>	<u> </u>	
I. P.	Con1760	Mcf with FTP 1600#, CP	1050# 03			
		MCT WITH FIP: 1000#, CP	O11			
Sand		GTED 2105# 1 GG	NTD 0105#			
Shut-	in Surface Pressu	res SITP 2195# and SC	31P 2195#			
•					. <u> </u>	
Rema	rks <u>Producin</u>	g formation: Wasatch, I	Production follo	wing sand fra	ac treatment.	

:						
	FORM	IATION RECORD	a van de	FORMA	TION RECORD	
		SHORT FORMAT	TION DESCRIPTION	ON	FROM	То
•	Surface-1235	starts at 3000' in the Uinta Formation. Green River Formation		Formation.	and Assert Assert Assert	sta.
		iver Formation		,	300	0' 4220'
	Interbedded s shale Sands calcareous, s friable. Sil slightly calc white, some b abundantly fo	andstone, siltstone, tone, white to gray, ome pyrite, occasionatstone, gray, occasionateous, firm to hard ouff, crystalline to messiliferous, ostrocoack, occasionally gray	very fine to a large mica, generally brown to Limestone, large micro-crystalling, dense, hard	fine-grained ally hard, s black, light gray t ine, locally d. Shale,	ray J, Jome	
	Wasatch Tongu	<u>e</u>			422	0' 4555'
	sandstone, an in part, slig slightly calc	ed, green and gray slad some limestone. Slattly calcareous, softareous, firm to hard areous to non-calcaredal.	hale, red, gree t to firm. Sil . Sandstone, v	en, gray, si ltstone, gra white, fine-	y ,	
	Green River T	ongue		The second secon	455	5' 4795'
	with occasion brown, slight white to buff Siltstone, gr	ray and green shale, al sandstone. Shale ly calcareous, firm. , micro-crystalline (ay, slightly calcared rained, slightly calcared	, gray, green, Limestone, da to granular, os ous, firm to ha	occasionall ark brown, s strocodal. ard. Sandst	ome one,	

MA

Field Island

Sec. 8 T. 10S R. 20E

Farm Island Unit

Wasatch Formation

Well No. 3

Company Mountain Fuel Supply

SHORT FORMATION DESCRIPTION

From To

47951

7715

PAB

Interbedded red and green shale, siltstone, and light gray to white sandstone. Shale, red, gray, green, brown, mottled, variegated, slightly calcareous to non-calcareous, silty, firm. Siltstone, gray, brown, some red, arenaceous in part, calcareous in part, firm to hard. Sandstone, light gray to white, very fine to medium-grained, silty, calcareous in part, micaceous in part, friable to hard, contains green, amber, and black grains.

Mesaverde Formation

7715' 9760'

Primarily shale with sandstone and siltstone interbedded and some coal. Shale, medium to dark gray, some light gray, brown, purple, mottled, silty to arenaceous, calcareous in part, hard, firm. Sandstone, white, some light gray, fine to medium-grained, calcareous in part, carbonaceous in part, occasionally micaceous, generally hard and tight, some colored grains included. Siltstone, light to dark gray, calcareous in part, occasionally carbonaceous, firm.

Buck Tongue

9760' 9810'

Interbedded shale and siltstone with some sandstone and occasional coal. Shale, medium to dark gray, silty, hard, firm. Siltstone, light to dark gray, carbonaceous, firm. Sandstone, white to light gray, very fine to fine-grained, calcareous, carbonaceous, hard, tight.

Castlegate Sandstone

9810' 10060'

Interbedded sandstone, siltstone, and shale, with some coal. Sandstone, white to tan, very fine to fine-grained, occasionally carbonaceous, slightly calcareous, clean and well sorted in part, hard, tight. Shale, medium to dark gray, carbonaceous, hard, firm. Siltstone, light gray to light tan, calcareous, carbonaceous, some dark grains included, soft.

Mancos Tongue

10060' 10260'

Gray shale with some stringers of sandstone and siltstone interbedded. Shale, medium to dark gray, some black, carbonaceous, silty in part. Sandstone, brown to light brown, very fine-grained, slightly calcareous, carbonaceous, tight. Siltstone, gray.

Blackhawk Formation

102601 106701

Interbedded sandstone and shale with some siltstone. Sandstone, light brown to brown, tan, light gray, white, very fine to fine-grained, carbonaceous, calcareous in part, silty, hard, tight. Shale, light to dark gray, some black, carbonaceous, silty, firm. Siltstone, light to dark gray, carbonaceous, hard.

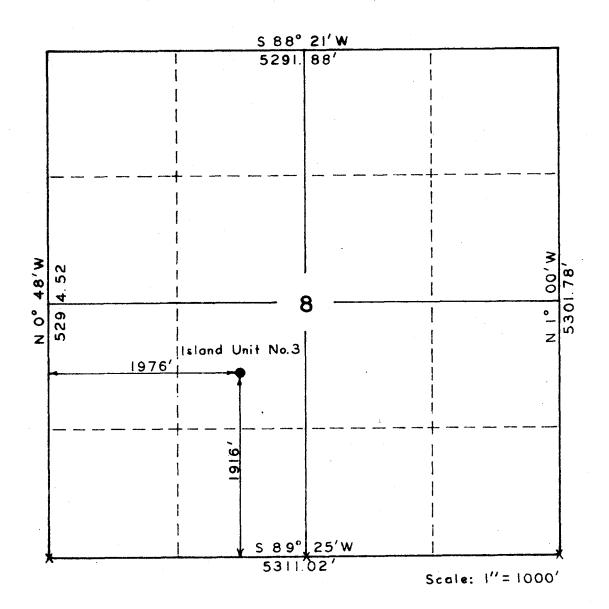
Mancos Shale

4-

10670' 11500 TD

Shale and siltstone with occasional sandstone interbedded and some coal and gypsum stringers. Shale, gray to dark gray, some black, carbonaceous, silty, firm. Siltstone, dark brown to dark gray, carbonaceous, arenaceous in part, hard, firm. Sandstone, white to light gray, some light brown, some variegated, fine to medium grained, slightly calcareous, slightly carbonaceous, hard, tight. Gypsum, blue-green to white, massive.

T 10 S, R 20 E, SLB&M



X - Corners located (brass cap)

By: ROSS CONSTRUCTION CO. Vernal, Utah

R. D. Ross
J. R. Adams
WEATHER Clear - Warm

SURVEY

MOUNTAIN FUEL SUPPLY CO.
ISLAND UNIT NO. 3, LOCATED AS
SHOWN IN NE 1/4, SW 1/4, SECTION 8,
TIOS, R 20E, SLB&M, UINTAH COUNTY, UTAH.

DATE 4/30/62
REFERENCES
USGLO Township Plat
Approved 6/20/30
FILE Mtn. Fuel

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

•	Approval expine 13-81-64.
LAND OFFICE	Utah
LEASE Number	U-013794
Utert	Island

LESSEE'S MONTHLY REPORT OF OPERATIONS

State .	Uta	h		G	ountyU	latah	******	Plok	d Isl	and Unit	
				00070	st report of	operati		prod	luction (t		irilling and producing
wells) Agent		P000	P.	Q. Bo	£ 1989 ĈITY, UTAH		***********	Com	pany MQI		UBL SUPPLY COMP
Phone	••••••••••••••••••••••••••••••••••••••	•••••		LALL							AL CHIEF ACCOUNTAIN
Mos K	Twr.	Rever	While No.	Date Peceptra	Barreis of Og.	GRAVIET	Cy. Fr. or Cha thousan	da)	Gallons of Gasolins Recovered	BARRES OF WATER (If Bods, so mata)	REMARKS (If delling, depth; if abust doors, counce date and result of test for gateline entirely of gast
ar, sv	-										
8	10	20	3								Location
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Norm.—Report on this ferm is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H OI

Form 9-331 a (Feb. 1951)

8

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R358.4. Form Approved.
:	Land Office Utah
-1	Lease No. 013794

Unit Island Unit

NOTICE OF INTENTION TO DRILL		XX	SUBSEQUENT REPORT OF WATER SHUT	OFF
NOTICE OF INTENTION TO CHANGE			SUBSEQUENT REPORT OF SHOOTING OF	
NOTICE OF INTENTION TO TEST WA			SUBSEQUENT REPORT OF ALTERING CA	
NOTICE OF INTENTION TO RE-DRILL				ŀ
NOTICE OF INTENTION TO SHOOT O		1 1		
NOTICE OF INTENTION TO PULL OR		1 1		
NOTICE OF INTENTION TO ABANDON	N WELL,			
(INDIC.	ATE ABOVE BY CHECK	MARK NATU	URE OF REPORT, NOTICE, OR OTHER DATA	s)
(sland Unit Well No.	3		May 29	, 196
ell No is loca	nted 1916 ft.	from {c	line and 1976 ft. from	line of sec. 8
		(**	,	,
(½ Sec. and Sec. No.)	(Twp.)	(Rang	ge) (Meridian)	
šland (Field)	Vint =	ounty or Sub	Utal	e or Territory)
te names of and expected depths t Would like permissi 500° as a test of t	DE to objective sands; she ing points, and on to drill he Emery for	CTAILS ow sizes, we d all other i the su	OF WORK sights, and lengths of proposed casings; important proposed work) bject well to an approx Anticipated formatic	ximate depth of
would like permission of a second to the sec	to objective sands; she ing points, and on to drill he knery for 1411, Wasat ry at 10,716 48f, R-40 8r or gas produ 20f, R-60 an	ow sizes, we dall other is the suited that the suited have been dependent on the suited have been determined P-110	OF WORK sights, and lengths of proposed casings; important proposed work) bject well to an approx Anticipated formation 6', Memorde 7850', Casing will run and cement to STAC casing, at approx is encountered, a produ 0, 8rnd thd LTAC casing	cimate depth of on tops are as stlegate 9891', o surface a kimately 750'. action string g vill be run
would like permission of the p	or gas produ coof, R-60 and interval ence	ow sizes, we dall other is the suitable	OF WORK sights, and lengths of proposed casings; important proposed work) bject well to an approx Anticipated formation 6', Meswerde 7850', Casing will run and cement to 878C casing, at approx is encountered, a produce, formation 0, find the LTRC casing ed and cemented with so	cimate depth of on tops are as stlegate 9891', o surface a kimately 750'. action string g vill be run
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te names of and expected depths to would like permissing 500' as a test of the lows: Green River chank 10,276', Emering of 13-3/8" OD, sommercial oil and/5-1/2" OD, 17# and the producing protect and isolate	o objective sands; she ing points, and on to drill he Emery for 1411', Wasat ry at 10,716 kef, N-40 & and 20f, N-60 and interval encounts and produce	etails owsizes, we dall other the sul mation ch 475 i. We nd thd action d P-11 counter ing in	OF WORK sights, and lengths of proposed casings; important proposed work) bject well to an approx . Anticipated formation 6', Memorde 7850', Cas will run and cement to 872C casing, at approx is encountered, a produ 0, 8rnd thd LT2C casing ed and cemented with su terval.	cimate depth of on tops are as stlegate 9891', o surface a cimately 750'. action string g vill be ran ufficient cement
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vould like permissice 500' as a test of the lows: Green River chawk 10,276', Emering of 13-3/8" OD, somercial oil and/5-1/2" OD, 17# and cough the producing protect and isolate the many Mountain Fuel dress F. O. Box 112 and 12 and 12 and 13 and 14 and 15	to objective sands; she ing points, and on to drill he Emery for 1411', Wasat ry at 10,716 hef, ii-40 & ror gas productory interval encues with productory burning the same points and same points	ow sizes, we dall other is the suited by the	OF WORK sights, and lengths of proposed casings; important proposed work) bject well to an approx . Anticipated formation 6', Memorde 7850', Cas will run and cement to 872C casing, at approx is encountered, a produ 0, 8rnd thd LT2C casing ed and cemented with su terval.	cimate depth of on tops are as stlegate 9891', o surface a cimately 750'. action string g vill be run ufficient cement
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Copy H. L.C.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Pedest Peress No Approval expires 1	HINE 7
AND OFFICE .	Utah	7
EASE NUMBER	** . M. * M. **	
MT	Island	

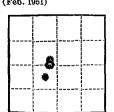
LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	th			ounts	UL	ntah			Is	land Uni		
			e is c					•		•	***********	***********	producing
								., 19					•••••••••••••••••••••••••••••••••••••••
Afont	e add	P688	P.	O. Bo	x 989				Zon	npany HQ!		\ A	PLY COMP
			SALT	LAKE	CITY, U	ТАН					J. K.	n.eel.	f
Phone			·····	····					l fo			AL CHIEF	ACCOUNTANT
N OF N	Twr.	Barrer	Ma.	Date Pecettin	Barreis o) OE.	Charter	Ov. Fr. or Ga (in thotisands	3	GALLONS OF GASOLISTS RECOVERED	BARRELS OF WATER (If BODG, so mate)	(If deline, depth;	ARKS If shut down, game; I test for gatoline of gat)
<i></i>	Da	an	1	Vine	1#								
, SW 8	10	20	3									Spudded: June 24, June 30, drilling	1962
													,
												. ,	
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			·										

Now.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

// INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.	
Form Approved,	
and Office	_

Land	Office Utah	
Lease	No. 013794	
T 7 24	Island	

SUBSEQUENT REPORT OF ALTERING CASING	CE OF INTENTION TO TEST WATER SHUT-OFF	IOTICE OF INTENTION TO DRILL		SUBSEQUE	T REPORT OF WATE	R SHUT-OFF	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL OTICE OF INTENTION TO SHOOT OR ACIDIZE OTICE OF INTENTION TO PULL OR ALTER CASING OTICE OF INTENTION TO ABANDON WELL OTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	OTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUEN	IT REPORT OF SHOO	TING OR ACIDIZING	
SUBSEQUENT REPORT OF ABANDONMENT	SUBSEQUENT REPORT OF ABANDONMENT	OTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUEN	IT REPORT OF ALTER	RING CASING	
OTICE OF INTENTION TO PULL OR ALTER CASING	CE OF INTENTION TO PULL OR ALTER CASING SUPPLEMENTARY WELL HISTORY (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUEN	IT REPORT OF RE-DE	RILLING OR REPAIR	
OTICE OF INTENTION TO ABANDON WELL	(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) There 26, 1962, 10	OTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUE	IT REPORT OF ABANI	DONMENT	
	(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) and Unit Well So. 3	OTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMEN	ITARY WELL HISTOR	Y	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	und Unit Well No. 3			!			i
	No. 3 is located 1916 ft. from ${S \atop S}$ line and 1916 ft. from ${W \atop W}$ line of sec. 8	OTICE OF INTENTION TO ABANDON	ATE ABOVE BY CHECK MA	ARK NATURE OF REPO	RT, NOTICE, OR OTHE	R DATA)	
E SN 800. 8 108 20E S.L.N.		INO. 3 is loca	3ted 1516 ft. fro	om_ {S} line ar	nd 1976 ft. fi	Tune 26, 19	62 , 10
E SW sec. 6 108 208 S.L.M. (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Thank Thank (Winter Control of the Control of t	(3/2 Sec. and Sec. No.) (Twp.) (Range) (Meridian)	Ind Unit Well So. I No. 3 is loca (W Sec. and Sec. No.)	3. ated 1516 ft. fro	om_ {S} line ar	nd 1976 ft. fi	Tune 26, 19 rom \(\begin{align*} \text{W} \\ \text{W} \end{align*} \text{ line of s}	62 , 1

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well spudded at 8:00 a.m. on June 24, 1962. Well is now at a depth of 818' and rigging to ream surface hole.

I understand	d that this plan of work must receive approval in writing b	y the Geological Survey before operations may be commenced,
Company	Hountain Fuel Supply Company	
Address	P. O. Box 1129	20
	Book Springs, Vyoning	By Wice President
		Title Vice President

enis.

Copy H. L.C.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bue Ap	dget Bureau No. 42-R356.5. proval expires 12-31-60
LAND OFFICE	Utah
Lease Number	U-013794
Unit	THE POLICE

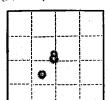
LESSEE'S MONTHLY REPORT OF OPERATIONS

T wells) f	he for	ollowin e mon	g is	a corre	nty Vinte ect report of JL 1962	opera	Field tions and p	roduction	(including	drilling and	l producin
					O. Box 989						
					LAKE CITY, UT.	AH	Signe		07, X.	neel	CHINT'T' ANT
Phone			······	· · · · · · · · · · · · · · · · · · ·	328-8315		Agen	I	r	REMA	
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, dept cause; date and r gasoline cont	h; if shut down esult of test for ent of gas)
, SW 8	10	20	3	-			e Hermania			Spuddad:	
.			7		·	:		-		June 24, July 31,	
										Drilling	at 6702
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NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

DE

Budget	Bureau No.	42-R358.4.
Form A	pproved.	

Land Office	Uteh
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UNITED STATES EPARTMENT OF THE INTERIOR	Unit Island
GEOLOGICAL SURVEY	

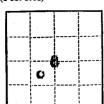
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.		SURSFOLIEN	T REPORT OF WATER SH	UT-OFF	
NOTICE OF INTENTION TO CHANGE			T REPORT OF SHOOTING		
NOTICE OF INTENTION TO TEST WAT	. 1		T REPORT OF ALTERING		i i
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUEN	T REPORT OF RE-DRILLI	NG OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUEN	T REPORT OF ABANDON	IENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMEN	TARY WELL HISTORY		XX
NOTICE OF INTENTION TO ABANDON	I WELL				
· · · · · · · · · · · · · · · · · · ·	ATE ABOVE BY CHECK MARE			TA)	
Island Unit Well No. 3			My 3		, 19 62
Well No. 3 is loca	ted 1916 ft. from	$1 - {S \atop S}$ line an	d 1976 ft. from	$\left\{ egin{array}{c} \mathbf{W} \end{array} \right\}$ line of \mathbf{S}	sec8
MR SW sec. 8	108	20E	8. L. M.		
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
(Field)	Untab (County)	or Subdivision)		tate or Territory)	
t a depth of 757', th . NECO type B 12" ser.			ting was run i	nto the we	Cryss.
4 jts. 13-3/8" op 48#				737.29	744.83
Beior guide shoe		12.4		_1.33	-1-13
anded the above casin coment treated with li- and displacing coment Pressure tested casing good.	s onleium chlor and about 67 be	ide. Good rrels of c	ment slurry r	obtained viewteed to	hile mixi surface.
I understand that this plan of wor	k must receive approval in	writing by the Ge	ological Survey before o	perations may be c	ommenced.
Company Sountain Fuel	Supply Company				
Address P. O. Box 1129					
			1 ()		
			11.		
Rock Springs, 1			By John	nen	

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INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No.	42-R358.4.
Form Approved.	

Land Office ILAN

Lease No. 013794

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZINGSUBSEQUENT REPORT OF ALTERING CASINGSUBSEQUENT REPORT OF RE-DRILLING OR REPAIRSUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well Ho	3		July 10	, 182
Well No is lo	ocated 1916 ft. from	$S = \begin{bmatrix} \mathbf{K} & \mathbf{K} \\ \mathbf{S} \end{bmatrix}$ line and $\mathbf{M} = \mathbf{M}$	776 ft. from $\begin{bmatrix} \mathbf{K} \\ \mathbf{W} \end{bmatrix}$	line of sec.
## ## ### 8	108 (Twp.)	(Range)	(Meridian)	
[Field)	(County o	r Subdivision)	(State or T	erritory)
		3		

The elevation of the derrick floor above sea level is 4972.10ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 3387° in the Green River formation, using an $6-3/4^{\circ}$ bit.

ner #1: 3310'-3337', Green River, MEI & hour, tool open 1 hour, WEI & hour. Strong blow, brackish water to surface in 35 minutes. ISIP 1665 psi, IMP 1775 psi, IFP 460 psi, FFF 1400 psi, FEIP 1635 psi, FEP 1775 psi.

I understand that this plan of work must receive approva	in writing by the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Comp	
Address	
Book Springs, Vyoning	By Himm
	TitlePresident



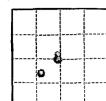
Form 9-331 a (Feb. 1951) Copy H. L.C.

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.47 Form Approved.

and Office

Lease No. 013794



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

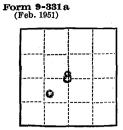
			·	
NOTICE OF INTENTION TO DRILL		SUBSE	QUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSE	QUENT REPORT OF SHOOTING OR ACID	IZING
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSE	QUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSE	QUENT REPORT OF RE-DRILLING OR RI	PAIR
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	1 11	QUENT REPORT OF ABANDONMENT	ware
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPL	EMENTARY WELL HISTORY	M
NOTICE OF INTENTION TO ABANDON	₹ WELL			
(INDIC	ATE ABOVE BY CHECK	K MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)	
Island Unit Well No.	3	************	July 17	, 19 62
Well No3 is loca	ited 1916 ft.	from ${S \atop S}$ lin	e and 1976 ft. from $\left \begin{array}{c} \mathbf{x} \\ \mathbf{W} \end{array} \right $ l	ine of sec. 8
NE SW sec. 6	1.08	202	8. L. M.	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
(Field)	Uinteh	County or Subdivision	(State or Te	rritory)
		£	. .	
The elevation of the derric	k floor above s	ea level is 721	E. It.	
	D	ETAILS OF V	WORK	
State names of and expected depths	to objective sands; s	how sizes, weights, a	nd lengths of proposed casings; indicant proposed work)	te mudding jobs, cement-
top of which was pick DET #2: 3488'-3514', Fair blow throughout IBIP 1730 pei, IMP 18 DET #1: 3568'-3630', blow, deed in 5 minut 20 psi, FFF 40 pei, I DET #4: 3774'-3900', blow throughout test, psi, IMP 2085 psi, II DET #5; 4057'-4077',	d from sam Green Rive test, no ga 50 pei, IPP Green Rive es. Recove SIP 1558 ps Green Rive no gas to PP 60 psi, F Green Rive	ple at 1411 r, ISI y ho s to surface 100 ps1, F r, ISI y ho red 20' mud i, FMP 1925 r, ISI y ho surface. R FP 260 ps1, r, ISI y ho	ur, tool open 14 hours e. Recovered 860' mus FP 410 psi, FSIP 1675 ur, tool open 1 hour, . ISIP 1675 psi, INP	y, FSI 1 hour, i cut water. psi, FSP 1850 psi FSI 1 hour, very 1925 psi, IFP FSI 1 hour, fair water. ISIP 1810 145 psi. FSI 1 hour, very
Company Mountain Pur	1 Supply Co	аропу	·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Address P. O. Box 11	129			
Bock Springs	, Wyoming		By Sum	

INFORMATION COPY FOR UTAM OIL & GAS CONSERVATION COMMISSION

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Utah

Unit Island Unit



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	-
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	-[
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	-
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL	 	_

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well M). 3		July 26	, 1962
Well No is	ocated 1916 ft. fro	om_{-} ${S \atop S}$ line and	d 1976 ft. from $\left\{\begin{matrix} \mathbf{X} \\ \mathbf{W} \end{matrix}\right\}$ lin	ne of sec. 8
NE SW see. 8	106	20E	8. L. M.	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Island Unit	Uintah		Uteh	
(Field)	(Coun	ty or Subdivision)	(State or Terr	itory)

The elevation of the derrick floor above sea level is 4572.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

5487'-5521', Wasatch, ISI shour, tool open 1 hour, FSI 1 hour, strong blow, gas to surface in 4 minutes at rate of 104 Mof which remained constant throughout test. R covered 20' mud. ISIP 1538 psi, IMP 3020 psi, IFP 40 psi, FFP 60 pai, FBIP 2236 pai, FBP 3020 pai. 5756'-5798', Wasatch, ISI 1 hour, tool open 1 hour, FSI 1 hour, strong

blow, decreasing to end of test, no gas to surface. Recovered 90' gas cut mud. ISTY 1422 psi, INP 3135 psi, IFP 60 psi, FFP 60 psi, FSIP 1110 psi, FMP 3135 psi.

Presently running drill stem test No. 8 of interval from 5870' to 5910' in the Wasatch formation.

I understar	d that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company .	Mountain Fuel Supply Company	
Address	P 0. Box 1129	A A
	Rock Springs, Wyoning	By Himan
	·	Title

Copy H. L.C.
(SUBMIT IN TRIPLICATE)

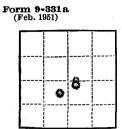
Budget Bureau No. 42-R358.4. Form Approved.

Form Approved.

Land Office Utah

Lease No. 013794

Unit Island Unit



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

IOTICE OF INTENTION TO DRILL	 -	SUBSEQUENT D	EPORT OF WATER SHUT-	OFF	1
OTICE OF INTENTION TO CHANGE		1	EPORT OF SHOOTING OR		
OTICE OF INTENTION TO TEST WA		1	EPORT OF ALTERING CAS		
OTICE OF INTENTION TO RE-DRILL		i	EPORT OF RE-DRILLING		ł
OTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT R	EPORT OF ABANDONMEN	т	
OTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTAR	Y WELL HISTORY		XX
OTICE OF INTENTION TO ABANDON	I WELL				
(INDIC.	ATE ABOVE BY CHECK MARK	NATURE OF REPORT,	NOTICE, OR OTHER DATA)		
and Uhit Well No. 3		Ju	ly 31		, 19 6
ll No is loca	ted 1916 ft. from	$-\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases} \text{ line and } \mathbf{J}$	1976 ft. from	line of sec	: .8
W sec. 8 (4 Sec. and Sec. No.)	103 (Twp.) (AOE (Range)	(Meridian)		
land Unit	Tintah	(Italige)	(Mendial)		
described and an analysis of the second and an arrangement of the second and arrangement of the second arrangement of the second and arrangement of the second arrangement o					
	c floor above sea lev	LS OF WORK	(State	or Territory) ndicate mudding	jobs, ceme
(Field) e elevation of the derrick te names of and expected depths to the subject well is dr	c floor above sea lev DETAII coobjective sands; show size ing points, and all ot	el is 972.10 ft LS OF WORK	(State	ndicate mudding	
e elevation of the derrick te names of and expected depths to subject well is dr 6: 5870'-5910', w throughout test, Recovered 35's psi, FSIP 2541 psi, 29: 6125'-6165', face in 3 minutes;	DETAIL DE	rel is 1972.10ft LS OF WORK s, weights, and lengther important propo th of 6702' sour, tool of in 4 minutes iP 2679 pei, down, tool of d 23.7 Mef,	hs of proposed casings; is sed work) In the Wasatch pen 13 hours, at stabilized INP 3221 psi, pen 13 hours, increasing to	rormation FSI 1g hou flow of 1 IFP 41 ps FSI 1g hou S5.1 Mef	i. Si Mc I, FF rs, g
e elevation of the derrick te names of and expected depths to subject well is dr 6: 5870'-5910', throughout test, Recovered 35' a psi, FSIP 2541 psi, 6125'-6165', face in 3 minutes; Recovered 80'	DETAIL DE	rel is 1972.10ft LS OF WORK s, weights, and lengther important propo th of 6702' sour, tool of in 4 minutes iP 2679 pei, down, tool of d 23.7 Mef,	hs of proposed casings; is sed work) In the Wasatch pen 13 hours, at stabilized INP 3221 psi, pen 13 hours, increasing to	rormation FSI 1g hou flow of 1 IFP 41 ps FSI 1g hou S5.1 Mef	i. Si Mc I, FF rs, g
e elevation of the derrick tenames of and expected depths to subject well is drawn to subject well is drawn throughout test, Recovered 35 grain, FSIP 2541 pei, face in 3 minutes; Recovered 80 rsir 2110 pei, FR	DETAIL TO objective sands; show size ing points, and all of illing at a dept Wasatch, ISI 18 Bas to surface in as cut mud. ISI PHP 3182 pai. Wasatch, ISI 18 15 minutes gauge gas cut mud. ISI P 3345 pd.	rel is 4972.10ft LS OF WORK s, weights, and lengther important proposita of 6702'; tour, tool of the minutes in 2679 psi, lour, tool of 23.7 ker, SIP 1835 psi,	hs of proposed casings; is sed work) In the Wasatch pen 13 hours, at stabilized IHP 3221 psi, yen 13 hours, increasing to IHP 3365 psi	rormation PSI 1g hou flow of 1 IFP 41 po FSI 1g hou 25.1 Mef	rs, s 64 Mc 1, FF rs, g at en
e elevation of the derrick te names of and expected depths to subject well is dr 6: 5870 -5910 throughout test, Recovered 35 psi, FSIP 2541 psi, 2: 6125 -6165 face in 3 minutes; Recovered 80 FSIP 2110 psi, FR	DETAIL DETAIL	rel is 4972.10ft LS OF WORK s, weights, and lengther important proposita of 6702'; tour, tool of the minutes in 2679 psi, lour, tool of 23.7 ker, SIP 1835 psi,	hs of proposed casings; is sed work) In the Wasatch pen 13 hours, at stabilized IHP 3221 psi, yen 13 hours, increasing to IHP 3365 psi	rormation PSI 1g hou flow of 1 IFP 41 po FSI 1g hou 25.1 Mef	rs, s 64 Mc 1, FF rs, g at en
e elevation of the derrick te names of and expected depths to subject well is dr 6: 5870'-5910', throughout test, Recovered 35's pai, FSIP 2541 pai, 2: 6125'-6165', face in 3 minutes; t. Recovered 80' FSIP 2110 pai, FBIP 2110 pai,	DETAIL TO objective sands; show size ing points, and all of illing at a dept Wasatch, ISI is as to surface if as cut mid. ISI PHP 3152 pai. Wasatch, ISI is has cut mid. ISI PHP 3152 pai. Wasatch, ISI is has cut mid. ISI PHP 3152 pai. Wasatch, ISI is has cut mid. ISI PHP 3152 pai. Wasatch, ISI is has cut mid. ISI PHP 3152 pai. k must receive approval in v Supply Company	rel is 4972.10ft LS OF WORK s, weights, and lengther important proposita of 6702'; tour, tool of the minutes in 2679 psi, lour, tool of 23.7 ker, SIP 1835 psi,	hs of proposed casings; is sed work) In the Wasatch pen 13 hours, at stabilized IHP 3221 psi, yen 13 hours, increasing to IHP 3365 psi	rormation PSI 1g hou flow of 1 IFP 41 po FSI 1g hou 25.1 Mef	i. 64 Mc 1, FF re, g at en

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

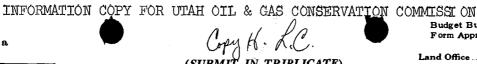
1100101 0110100 12 51 00
LAND OFFICE Utah
LEASE NUMBER U-013794
UNIT Island

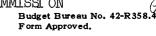
LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah	•••••		Cou	nty Us	ntah	Field	I	land Uni	t
	The f	ollowin	g is	a corre	ect report	of opera	tions and p	roduction	(including	drilling and producing
Agent's	address	-		P.	O. Box 989	~~	Com	pany MOL	NTAIN FU	EL SUPPLY COMPANY
			•••••	Salt 1	LAKE CITY, U	ТАН	Signe	ed	07121	neely
Phone	1				328-8315		Agen	rt's title L		CHIEF ACCOUNTANT
SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OI	L GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
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. Sw					-					·
8	10	20	3		42.5					Spudded:
						-				Juma 24, 1962 Aug. 31, 1962 Drilling at 8030
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	·17 /17*1_	ere Were					ales of oil:			M cu. ft. of gas sold:

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

mt.	
4	Form 9-331 (Feb. 1951)

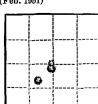




Budget Bureau No.	42-R358.4.
Form Approved.	

Land Office Utah

Unit Taland



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3			August 7	, 19 62 .
Well Nois located	1916 ft. fi	$rom_{}$ $\begin{bmatrix} \mathbf{\hat{S}} \\ \mathbf{\hat{S}} \end{bmatrix}$ line an	ad 1976 ft. from $\left\{\begin{matrix} \mathbf{E}_{\mathbf{W}} \\ \mathbf{W} \end{matrix}\right\}$	line of sec. 8
NE SW sec. 8	106	SOE	S. L. M.	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Teland (Field)	(Cou	nty or Subdivision)	(State or T	

The elevation of the derrick floor above sea level is 4972.10ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

The subject well is drilling at a depth of 7163 feet.

I understand that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Company	
Address P. O. Box 1129	
Rock Springs, Wyoming	By B.W. Cerft
	Title General Manager, Producing and Pipeline Divisions



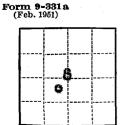
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Budget Bureau No. 42-R358.4. Form Approved.

Utah

013794 Unit Island



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING	ł
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	l
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	- 1	SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No. 3		August 14				
Well No. 3 is locate	1916 ft. fr	$\operatorname{com}_{-}\left\{ \begin{array}{c} \mathbf{S} \\ \mathbf{S} \end{array} \right\}$ line	and 1976 ft. from W line	of sec.		
ME SW mee. 8	106	20E	8. L. M.			
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)			
Island	Vintah		Utah			
(Field)	(Cou	nty or Subdivision)	(State or Territory	7)		

The elevation of the derrick floor above sea level is **72.19t.

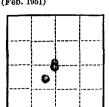
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

The subject well is drilling at a depth of 7602' in the Wasatch formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Mountain Fuel Supply Company Company _ P. O. Box 1129 Address ____ Rock Springs, Vyoning

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget	Bureau	No.	42-R358	.4.
Form A	pproved			

Land Office Lease No. 013794

Unit Island Unit

SUND	RY NOTIC	CES AN	D REPOR	TS ON WELL	S			
NOTICE OF INTENTION TO D	RILL		SUBSEQUENT REPO	ORT OF WATER SHUT-OFF				
NOTICE OF INTENTION TO C	HANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING					
OTICE OF INTENTION TO T			1	ORT OF ALTERING CASING	i i			
OTICE OF INTENTION TO R		l][ORT OF RE-DRILLING OR REPAIR				
OTICE OF INTENTION TO S			1	ORT OF ABANDONMENT	í			
IOTICE OF INTENTION TO P		1		WELL HISTORY				
NOTICE OF INTENTION TO A	RANDON WECT							
	(INDICATE ABOVE BY C	HECK MARK NAT	URE OF REPORT, NOT	'ICE, OR OTHER DATA)				
[eland Unit Well	No. 3		August 21		, 19 6			
ell No 3 i	s located 1916	_ft. from	$\frac{1}{5}$ line and $\frac{1}{5}$	76 ft. from W line	of sec. 8			
(1/4 Sec. and Sec. No.)	10) (3	20E	8. L. M.				
to A		•	ge)	(Meridian)				
(Field)	Ulai	(County or Sul	ndivision)	(State or Territor	·v)			
pth 7852', reas	dag 8-3/4" be about 3500 fo	ole to 11'	at 1519'. Intermedia	of proposed casings; indicate m (work) The 8-3/4" hole ite string of 8-5/4 mented at this po	vill be 8" OD,			
	852', strada	le packer		mde as follows: 6014', Wasatch, m	iorun;			
Nage.				•				
understand that this plan	n of work must receive	approval in writi	ing by the Geologica	al Survey before operations may	y be commenced.			
mpany Mountain	Puel Supply (CHEADY						
dress P. O. Box	1129							
Rock Spri	ngs, Wyoming		Ву	B.W. G	oft			
				eneral Manager, P				

Form 9-331 a (Feb. 1951)

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION

Lease No. 013794 Unit Island Unit

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UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well No.	. 3		August 28	, 19 62
Well No is locate	ted 1916 ft. fr	om $\left\{\begin{matrix} \mathbf{S} \\ \mathbf{S} \end{matrix}\right\}$ line	and 1976 ft. from \(\bigve{V}	line of sec. 6
MR SW sec. 8	168	20E	8. L. N.	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Island	Uintah		Utah	
(Field)	(Cou	nty or Subdivision)	(State	or Territory)

The elevation of the derrick floor above sea level is \$72.10ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

The subject well is drilling at a depth of 7852 feet in the Wasatch formation.

I understand that this plan of work must receive approval in writing by t	the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Company	
Address P. O. Box 1129	
Rock Springs, Vyoning	By B.W. Geoft
	Title General Manager, Producing and Pipeline Divisions

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Ap	proval expires 12-31-60	17	٠,
LAND OFFICE	Utah		1
LEASE NUMBER	v-013794		
LIMIT	Island		

LESSEE'S MONTHLY REPORT OF OPERATIONS

					nty Uinte ect report of					drilling and producin
wells) j	for th	e mon	th of	SE	p 1962	.	19	· · · · · · · · · · · · · · · · · · ·		
Agent's a	add r ess	•		P	O. Box 989		Com	pany MO U	NTAIN FU	JĘL SUPPLY COMPAN
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hone					328-8315		Agen	ıt's title D	IVISIONAI	CHIEF ACCOUNTAN
SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
8, 8W	10	20	3							Spudded June 24, 1962
										Sept. 30, 1962 Drilling at 9,904:
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UNITED STATES **DEPARTMENT OF THE INTERIOR**

GEOLOGICAL SURVEY

INFORMATION	COPY	FOR	UZAH	OIL	&	GAS	CONSTRVATION	COMMISSION	
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Lan	d Office	Uteh
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Lease	No.	 013794

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSECT	JENT REPORT OF	HATED SHIT OF		
*		0000000	JEHT MEI ONT OF	WATER SHUT-OFF.		
NOTICE OF INTENTION TO TEST WATE	.ANS	SUBSEQU	IENT REPORT OF	SHOOTING OR ACI	DIZING	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQU	ENT REPORT OF	ALTERING CASING		
NOTICE OF INTENTION TO RE-DRILL C	OR REPAIR WELL	SUBSEQU	ENT REPORT OF F	RE-DRILLING OR F	REPAIR	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQU	ENT REPORT OF	ABANDONMENT		
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEM	IENTARY WELL HIS	STORY		
NOTICE OF INTENTION TO ABANDON V	WEL,L	1 11				1
(INDICAT	E ABOVE BY CHECK MA	ARK NATURE OF RE	PORT, NOTICE, OR	OTHER DATA)		
Island Unit Well No.	3	Sep1	tember 4	·		, 1962
Vell No. 3 is locate	ed 1916 ft. fro	om $\left\{ \begin{array}{c} \mathbf{N} \mathbf{X} \\ \mathbf{S} \end{array} \right\}$ line	and 1976	t. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$	line of sec	: <b>.B</b>
ME SW sec. 8	105 (Twp.)	20E	8. L. I	1.		
(1/4 Dec. and Dec. IVO.)		(Range)	(Meridi	an)		
Island	Vintah	ty or Subdivision)		Utah		
subject well is dril		all other important		Magazanda	Paramatel	
# 8-3/4" hole was reas	liing at a de	epth of 822 L" to a dep	11 in the			on.
: 6-3/4" hole was rear intermediate casing w	lling at a de med out to 1]	epth of 622 l" to a dep	21' in the ot 3550		followi <u>Net</u>	on. ng stri
: 8-3/4" hole was rear intermedia to casing v L NSCO 12" ser. 900 iz	lling at a de med out to ll was run and o atermediate h	epth of 822 i" to a dep cemented; sold-down f	21' in the oth of 3550	o' and the	followi	on. ng stri
8-3/4" hole was reen intermediate casing v . MSCO 12" ser. 900 in t jts. 8-5/8" OD 32# J	liing at a de med out to li was run and c atermediate h J-55 Srad the	epth of 822 i" to a dep cemented; sold-down f	21' in the oth of 3550	o' and the	followi	on. ng stri
: 8-3/4" hole was read intermediate casing was 1800 12" ser. 900 in 1915 1ts. 8-5/8" OD 32# Jaker flexiflow fill	liing at a de med out to li was run and o atermediate h 1-55 Srad the lun collar	epth of 622 i" to a dep cemented; sold-down f i ST&C casi	21' in the oth of 3550 lange	o' and the	followi	on. ng stri
: 8-3/4" hole was read intermediate casing w L MSCO 12" ser. 900 in 2 jts. 8-5/8" OD 32# J L Baker flexiflow fill L jt. 8-5/8" OD 32# J	lling at a de med out to 13 was run and o atermediate h 1-55 Srad the lup collar -55 Srad the	epth of 622 i" to a dep cemented; sold-down f i ST&C casi	21' in the oth of 3550 lange	o' and the	followi	on. ng stri
intermedia to casing values of intermedia to casing values of the second	lling at a de med out to 13 was run and o atermediate h 1-55 Srad the lup collar -55 Srad the	epth of 622 i" to a dep cemented; sold-down f i ST&C casi	21' in the oth of 3550 lange	o' and the	followi <u>Net</u>	on. ng stri: Gro 0. 3536.0
intermedia to casing vintermedia to 32# John Selection of the case of the ca	liing at a de med out to li was run and c atermediate h J-55 Srad the lup collar -55 Srad the lup shoe	epth of 822 l" to a dep remented; sold-down i l ST&C casi	21' in the oth of 3550 Clange ng	350	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85'	on.  ng stri  Gro  0.  3536.  1.  31.
intermedia to casing value intermedia int	sed out to 13 was run and of atermediate h 1-55 Srad the lup collar -55 Srad the lup shoe aded at 3553.	epth of 822 l" to a dep cemented; sold-down f l ST&C casis ST&C casis	21' in the oth of 3550 Clange ag	350 350 351 353 353	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 9.18'	on.  ng stri  Gro  0.  3536.  1.  31.  1.6  3571.
intermedia to casing value	lling at a demed out to 13 was run and out to 13 was run and outermediate house older -55 Srnd the lup shoe aded at 3553.	epth of 822 i" to a dep remented; sold-down f i ST&C casis ST&C casis (60' KBM an	th of 3550 lange ag d cemented Good mad	o' and the	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 9.18' secks I	on.  ng stri  Gro  0.  3536.  1.  31.  1.  3571.  deal
intermedia to casing value into above casing was largular coment and Dowel rels of and displaces	sed out to 13 was run and of atermediate h 1-55 Srad the lup collar -55 Srad the lup shoe aded at 3553. Il light Poss	epth of 822 i" to a dep cemented; sold-down f i ST&C casis ST&C casis .60' KEM an iix cement.	th of 3550 lange ag	350 350 350 vith 725	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 9.18' secks I	on.  ng stri  Gro  0.  3536.  1.  31.  3571.  deal  t 190
intermedia to casing value into 8-5/8" OD 32# J-1 Baker flexiflow fill above casing was largular coment and Dowel rels of mid displaces	sed out to 13 was run and of atermediate h 1-55 Srad the lup collar -55 Srad the lup shoe aded at 3553. Il light Poss	epth of 822 i" to a dep cemented; sold-down f i ST&C casis ST&C casis .60' KEM an iix cement.	th of 3550 lange ag	350 350 350 vith 725	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 9.18' secks I	on.  ng stri  Gro  0.  3536.  1.  31.  3571.  deal  t 190
intermedia to casing values of muderstand that this plan of work intermedia to casing values intermedia to casing values in the second second in the second second in the second	med out to 13 was run and of atermediate h 1-55 Srad the lup collar -55 Srad the lup shoe aded at 3553. 11 light Poss must receive approval	epth of 822 i" to a deptemented; sold-down fit STAC casis STAC casis attac casis its cases.	th of 3550 lange ag	350 350 350 vith 725	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 9.18' secks I	on.  ng stri:  Gro  0.  3536.0  1.  31.  3571.0  deal  t 190
e subject well is dril  8 8-3/4" hole was reas intermedia to casing v  1 MECO 12" ser. 900 is  2 jts. 8-5/8" OD 32# J  1 Baker flexiflow fill  1 jt. 8-5/8" OD 32# J  1 Baker flexiflow fill  2 above casing was lass gular cement and Dowel  Trels of sud displaces I understand that this plan of works  ompany Mountain Fuel Su  ddress P. O. Box 1129	med out to 13 was run and of atermediate h 1-55 Srad the lup collar -55 Srad the lup shoe aded at 3553. 11 light Poss must receive approval	epth of 822 i" to a deptemented; sold-down fit STAC casis STAC casis attac casis its cases.	th of 3550 lange ag	350 350 350 vith 725	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 9.18' secks I	3536.0 3536.0 31.0 3571.0 deal t 190
intermedia to casing was larger flexiflow fill jt. 8-5/8" OD 32# J. Baker flexiflow fill jt. 8-5/8" OD 32# J. Baker flexiflow fill baker flexiflow fill above casing was largular cement and Dowel rels of mud displaces I understand that this plan of work to ompany Mountain Fuel Su	lling at a demed out to 13 was run and outermediate h 1-55 Srad the lup collar -55 Srad the lup shoe aded at 3553. Il light Poss must receive approval apply Company	epth of 822 i" to a deptemented; sold-down fit STAC casis STAC casis attac casis its cases.	th of 3550  Lange  Geod mid  ell equipm  Geological Survey	350 350 350 vith 725	followi <u>Met</u> 0.00' 04.58' 1.57' 31.18' 1.85' 39.18' secks I	on.  ng stri:  Gro  0.  3536.0  1.  31.  3571.0  deal  t 190

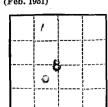
Divisions

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION
Budget Bureau No. 42-R35

r orm Ap	broved.
Land Office	Utah

Lease No. 013794

Unit Island Unit



#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

### CHANDS NOTICES AND DEDODTS ON WELLS

SUNDK 1	NOTICE	AND REI	OKIS ON WELL	
NOTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUEN	IT REPORT OF SHOOTING OR ACIDIZE	NG
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUEN	IT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUEN	IT REPORT OF RE-DRILLING OR REPA	IR
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUEN	IT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMEN	ITARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDO	N WELL			
(INDIC	CATE ABOVE BY CHECK	MARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	
Island Unit Well No.	3	Ser	tember 11	, 1962
Well No. 3 is loca		from $S$ line ar	• •	e of sec. 8
ME SW 860. 5 (1/4 Sec. and Sec. No.)	108 (Twp.)	(Range)	(Meridian)	
	, -,		Tit ob	
Island (Field)	inter	ounty or Subdivision)	(State or Territ	ory)
The subject well is d	irilling at e	depth of off	). In the Mesevalde :	cormation.
strong to fair blow, per day. Recovered 1 psi, FFP 115 psi, F61 16T #13: 8458'-8500' strong to very weak 1	gas to surfs 190' gas cut IP 1872 psi, , Mesaverde, blow, no gas	md. 1817 14 FMP 4330 psi. ISI 2 hour, to surface.	tool open 12 hours, ites, maximum gauge of 02 psi, IHP 4330 psi, tool open 1 hour, FSI Recovered 10' gas of psi, FSIP 500 psi, i	7 9.8 Mef IPP 77 I hour, at mud.
I understand that this plan of well Company Hountain Fuel Address P. O. Box 118	Supply Com	<b>Many</b>	eological Survey before operations m	
Rock Springe,	. Wyoming		By B.W. Geaft	
		Ger	eral Manager, Product	ing and

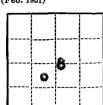
Form 9-331 a (Feb. 1951)

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION_COMMISSION

Budget Bureau No. 42-R358

Land Office ....

Lease No. .... 013794 Unit .... Island Unit ....



#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING  NOTICE OF INTENTION TO ABANDON WELL	ļ
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---

Island Unit Well No.	3		September 18	, 1%
Well No. 3 is loca	ated <b>1916</b> ft. f	rom. $\left\{S\right\}$ line	and 1976 ft. from $\begin{bmatrix} \mathbf{k} \\ \mathbf{W} \end{bmatrix}$	line of sec. 8
ME SW sec. 8	106	20E	8. L. X.	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Island	Uintel	l .	Utah	
(Field)	(Cot	inty or Subdivision)	(State or	Territory)

The elevation of the derrick floor above sea level is 12.10 ft.

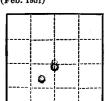
#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 9297' in the Mesaverde formation. DET \$14: 8785'-8900', Messverde, ISI & hour, tool open 1 hour, FBI 1 hour, weak blow throughout test, no gas to surface. Recovered 5' slightly gas cut mud. ISIP 126 pet, IMP 4950 pet, IMP 0 pet, MMP 28 pet, MBIP 52 pet, MMP 4950 pet. Der #15: 9045'-9100', Mesaverde, ISI & hour, tool open 1 hour, FBI 1 hour, strong blow initially, dying in 42 minutes, no gas to surface. Recovered 40' gas cut mui. ISIP 158 pai, IMP 4742 pai, IMP 26 pai, PMP 50 pai, FSIP 158 pai, FMP 4742 pai. DET #16: 9138'-9236', Meseverde, ISI & hour, tool open 1 hour, FSI 1 hour, fair to moderate blow, no gas to surface. Recovered 45' gas cut mud. ISIP 182 psi. IMP 4770 pai, IFP 80 pai, FFP 51 pai, FEIP 158 pai, FEP 4770 pai.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Company	
Address P. O. Box 1129	
Rock Springs, Wyoning	By B. W. Goft
	Title General Manager, Producing and

Form 9-331 a (Feb. 1951)



# Copy H. L.C.

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.	PH
r orm Approved,	٠,

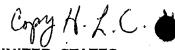
Land	Office	Utab

Lease No. 013794

Unit Island Unit

#### SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF.  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  SLAND Unit Well Ro. 3  SEPTEMBER 25  LINE  SUBSEQUENT REPORT OF MATER SHUT-OFF.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT RE				ļ.
SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF REDRILLING OR REPAIR  SUBSEQUENT REPORT OF REDRILLING  SUBSEQUENT REPORT OF REDRING  SUBSEQUENT REPORT OF REDRILLING  SUBSEQUENT REPORT OF RED				į
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR  SUBSEQUENT REPORT OF ABANDONMENT  SUPPLEMENTARY WELL HISTORY  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  SLAND Unit Well Ro. 3  September 25  [In and 1276 ft. from W line of sec. 8  E SW sec. 8  [W Sec. and Sec. No.)  (Twp.)  (Range)  (Meridian)  State or Territory)  The elevation of the derrick floor above sea level is 4772-19t.  DETAILS OF WORK  Ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer ing points, and all other important proposed work)  The subject well is drilling at a depth of 9734 in the Messwerds formation.  ST 417: 9277'-9362', Messwerds, ISI hour, tool open 12 hours, FSI 12 hour trong blow, gas to surface in 5 minutes; 30 minutes gauged 6.5 Mcf., increasing 1900 psi, IFP 55 psi, ITP 80 psi, ISIP 730 psi, IFP 4900 psi, ITP 55 psi, ITP 80 psi, ISIP 730 psi, IFP 4900 psi, ITP 55 psi, ITP 80 psi, ISIP 300 psi, ITP 55 psi, ITP 80 psi, ISIP 300 psi, ITP 55 psi, ITP 80 psi, ISIP 300 psi, ITP 55 psi, ITP 80 psi, ITP 4900 psi, ITP 55 psi, ITP 80 psi, ITP 130 psi, ITP 4900 psi, ITP 55 psi, ITP 80 psi, ITP 4900 psi, ITP 55 psi, ITP 80 psi, ITP 4900 psi, ITP 55 psi, ITP 80 psi, ITP 4900 psi, ITP 500		· ·		
SUBSEQUENT REPORT OF ABANDONMENT.  SUBSEQUENT REPORT OF ABANDONMENT.  SUPPLEMENTARY WELL HISTORY.  SUPP				į
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)				1
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  sland Unit Well Ro. 3  September 25  [196]  Soline and 1976 ft. from Soline and Soline and 1976 ft. from Soline and Solin				vv
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Sland Unit Well Ro. 3  September 25  [196]  Solution 1976 ft. from Solution 1976 ft. fro				
sland Unit Well No. 3 is located 1916 ft. from Siline and 1976 ft. from				
ell No. 3 is located 1916 ft. from S line and 1976 ft. from W line of sec. 6  E SW sec. 6 108 208 S. L. No.  (4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  **State or Territory)  **DETAILS OF WORK  te names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  **DETAILS OF WORK  te names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  **DETAILS OF WORK  te names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  **DETAILS OF WORK  **TETAILS OF WORK  The subject well is drilling at a depth of 9734 in the Mesaverde formation.  **TETAILS OF WORK  **TETAILS OF W	(IND	CATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
E SW sec. 6  (2) Sec. and Sec. No.)  (Twp.)  (Twp.)  (Twp.)  (Range)  (Meridian)  (Meridian)  (State or Territory)	sland Unit Well No.	. 3	September 25	, 196
(1/4 Sec. and Sec. No.)  (Twp.)  (Range)  (Meridian)  (Pield)  (County or Subdivision)  (County or Subdivision)  (State or Territory)  (State or Territory)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (DETAILS OF WORK  (Ange)  (Meridian)  (State or Territory)  (State or Territory)  (State or Territory)  (County or Subdivision)  (State or Territory)  (State or	ell No is loc	eated 1916 ft. from.	$\left\{ egin{array}{c} oldsymbol{X} \ oldsymbol{X} \ \end{array}  ight\} \  ext{line and} \ \ oldsymbol{1976} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	sec. 8
the elevation of the derrick floor above sea level is \$772.19t.  DETAILS OF WORK  At a names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  The subject well is drilling at a depth of \$7734 in the Mesaverda formation.  BT \$17: 9277 -9362, Mesaverda, ISI \(\frac{1}{2}\) hour, tool open 1\(\frac{1}{2}\) hours, FSI 1\(\frac{1}{2}\) hours trong blow, gas to surface in 5 minutes; 30 minutes gauged 6.5 Mef, increasing 9.2 Mef at end of test. Recovered 200 gas cut mud. ISIP 655 psi, IMP 900 psi, IMP 55 psi, FMP 60 psi, FBIP 730 psi, FMP 4900 psi.  Trong blow, dying at end of test, no gas to surface. Recovered 120 gas cut				
(Field)  (County or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level is 1972-10t.  DETAILS OF WORK  The names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  The subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.  The file of the subject well is drilling at a depth of 9734 in the Mesaverde formation.				
DETAILS OF WORK  to names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  he subject well is drilling at a depth of 9734 in the Mesaverde formation.  BY #17: 9277 -9362, Mesaverde, ISI   hour, tool open 1 hours, FSI 1 hours trong blow, gas to surface in 5 minutes; 30 minutes gauged 6.5 Mef, increasing 9.2 Mef at end of test. Recovered 200 gas cut mud. ISIP 655 psi, IMP 900 psi, IMP 55 psi, FMP 60 psi, FMP 730 psi, FMP 4900 psi.  FM #18: 9403 -9550 Hesaverde, ISI   hour, tool open 1 hour, FSI 1 hour, trong blow, dying at end of test, no gas to surface. Recovered 120 gas cut				
	he subject well is BT #17: 9277'-9361	s to objective sands; show sizes, ving points, and all other drilling at a dept	weights, and lengths of proposed casings; indicate mudding important proposed work)  h of 9734 in the Hesaverda form  h hour, tool open 12 hours, FSI	mtion. 1} hour
	he subject well is  8T #17: 9277'-9365  trong blow, gas to 0 9.2 Mcf at end of 900 psi, IFP 55 psi 8T #18: 9403'-9556  trong blow, dying a BIP 250 psi, IHP 45	ing points, and all other drilling at a dept dept drilling at a dept drilling at a dept drilling dril	veights, and lengths of proposed casings; indicate mudding important proposed work)  h of 9734 in the Mesaverde form  hour, tool open 1 hours, FSI  es; 30 minutes gauged 6.5 Mef, it  200 gas cut mud. ISIP 655 psi  730 psi, FHP 4900 psi.  hour, tool open 1 hour, FSI 1  gas to surface. Recovered 120	ntion.  1 hour noreasi: , IMP  hour, gas cut 4915 ps:
Book Springs, Wyoming By B.W. Ceoft	trong blow, gas to 9.2 Mcf at end of 9.2 Mcf at end of 900 psi, IPP 55 psi prong blow, dying end property blow, dying end psi, IMP 45 psi,	ing points, and all other drilling at a dept drilling	veights, and lengths of proposed casings; indicate mudding important proposed work)  the of 9734 in the Mesaverda form  hour, tool open 12 hours, FSI  es; 30 minutes gauged 6.5 Mcf, 1  200 gas cut mad. ISIP 655 psi  730 psi, FMP 4900 psi.  hour, tool open 1 hour, FSI 1  gas to surface. Recovered 120  , FMP 52 psi, FSIP 200 psi, FMP  ting by the Geological Survey before operations may be contained by the Geological Survey before operations may be contained as a surface.	ntion.  1 hour noreasi: , IMP  hour, gas cut 4915 ps:



#### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356. Approval expires 12-31-60 Utah U-013794

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State		v	tah		Cou	nty Vints	th	Field	,	Leland Ur	ıİt	
	T	be f	ollowin	g is	a OC	ect reparts 20	f opera	tions and p	roduction	(including	drilling and	producing
Agei	rt's a	ıddres.	٢		P.	O Box 989		Com	trans MOI	INTAIN FI	IEL SUPPLY CO	MPANY
			·	•••••	SALT 1	LAKE CITY, UT	AH	Signe	ed	F.L.	neely	
Phon	ie —		T	1	1	328-8313	T	Agei	nt's title I	T	L CHIEF ACCOU	
SEC.	AND F 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if cause; date and result gasoline content	shut down of test for of gas)
SM	8	10	20	3							Spudded Jun Oct. 31, 1 Depth 11, Waiting on	1962 500'
						·						÷
								-				
÷						•1 <u>4</u> .	-				· ·	
	1			-								
												<u> </u>

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate

with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358 Form Approved.

GP3 914974

Land Office Utah

Unit Island

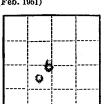
Lease No. 013794

Ø

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

			EPORIS ON WE	
NOTICE OF INTENTION TO DRILL.		SUBSEC	QUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGI	E PLANS	SUBSEQ	UENT REPORT OF SHOOTING OR ACIE	DIZING
NOTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQ	UENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRI	LL OR REPAIR WELL	SUBSEQ	UENT REPORT OF RE-DRILLING OR R	EPAIR
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQ	UENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL O	R ALTER CASING	SUPPLE	MENTARY WELL HISTORY	<b>XX</b>
NOTICE OF INTENTION TO ABANDO	ON WELL			
(INDI	CATE ABOVE BY CHECK I	MARK NATURE OF R	EPORT, NOTICE, OR OTHER DATA)	
Island Unit Well No	• 3	••	October 1	, 19 <b>62</b>
Vell No. 3 is loc R SN sec. 8 (½ Sec. and Sec. No.)	ated 1916 ft. f	rom_ (S) line	and 1976 ft. from $\left\{\begin{matrix} \mathbf{X} \\ \mathbf{W} \end{matrix}\right\}$ l	ine of sec.
1.0		, ,,	# The sh	
elond (Field)	Ulntah (Cou	unty or Subdivision)	(State or Te	rritory)
n the Masaverde for			paring to make drill 3'.	
er <b>/1</b> 9: 9703'-9763	', Mesaverde,	nisrun, pe	ckers failed.	
BT #20: 9703'-9763	', Mesaverde,	misrun, pa	ckers failed.	
•				
				_
-			e Geological Survey before operations	may be commenced.
ompany <b>Hountain Fu</b>				
ddress P.O. Box 1	129			
Book Spring	e, Vyonteg	<del>-</del> -	By B.W. Cw	lt
		. <b></b>	Title Coneral Manager	r, Producing s

orm (Feb	<b>9-33</b> . 1951	
_		-



INFORMATION COPY FOR UTAH OIL & CAS CONSERVATION COMMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

Budget Bureau No. 42-R358.4. Form Approved.	) A
and Office Utah	

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WAT	R SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUE	NT REPORT OF SHOO	TING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUE	NT REPORT OF ALTE	RING CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUE	NT REPORT OF RE-D	RILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	1 11 '		DONMENT	
NOTICE OF INTENTION TO PULL OR		SUPPLEME	NTARY WELL HISTOF	XY	XX.
NOTICE OF INTENTION TO ABANDON	i WELL				
(INDIC	ATE ABOVE BY CHECK MAR	K NATURE OF REPO	ORT, NOTICE, OR OTH	ER DATA)	
Island Unit Well No.	3		etober 15		, 196
Well No3 is loca	ted 1916 ft. from	$\mathbf{m}_{} \left\{ \mathbf{S} \right\}_{U}^{\mathbf{N}}$ line a	nd 1976 ft.	$\operatorname{from}iggl\{m{W}iggr\}$ line of	sec8
(E SW sec. 6	106	20E	8. L. Y	•	
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	***	
(Field)	(County	or Subdivision)		(State or Territory)	
minutes, strong blow, decreasing to 63 Mef 100' golden-colored o	gas per day at	in 5 min and of ter at 100° l	rtes; 15 min rt, with oil r., no mud o	utes gauged y mist. Rec r water. IS	73 Mcf, overed
DET #22: Depth 10,47	O', straddle pa packer seat. 6', straddle pa	aker test	9940'-9885'	, Castlegate	
I understand that this plan of wo	*	•	Geological Survey be	fore operations may b	e commenced.
Company Mountain Fuel	Supply Company	7	·		
Address P 0 Box 112	9		.0	( , 0	0 1
Rock Springs,	Wyoming	-	Ву В	W. Cro	<i>\$7</i>
			Title General	Manager, Pr	oducing and

GP3 914974

Pipeline Divisions

Form 9-331 a (Feb. 1951)

O

Copy H.L.C.
(SUBMIT IN TRIPLICATE)

Land Office Utal

Budget Bureau No. 42-R358.4.

Lease No. 013754 Unit Island Unit

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	-

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well N	o. 3		October 2	<b>3</b> , 19 <b>62</b>
Well Nois lo	ocated 1916 ft. fr	$om_{-}$ $S$ line	and <b>1976</b> ft. from	W line of sec. 8
ME SV sec. 8	108	SOE	Si L. M.	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Island	Uint	æb		Utah
(Field)		nty or Subdivision)	(81	ate or Territory)

The elevation of the derrick floor above sea level is 4972.10ft.

#### DETAILS OF WORK

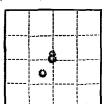
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Depth 11,092', fishing for 774' of drill collars which fell off of string while coming out of hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company Mountain Fuel Supply Company				
Address P. O Box 1129				
Rock Springs, Vyoning	By B.W. Geoft			
	Title General Manager, Producing and Pipeline Divisions  GPD 914974			

INFORMATION COPY FOR UTAH OIL & GAS CONSERVATION COMMISSION
Budget But

Form 9-331 a (Feb. 1951)



Copy N.L.C.,
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

Form Approved.

Lease No. 013794

Unit Island Unit

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO I	ORILL	SUBSEQL	ENT REPORT OF WA	TER SHUT-OFF	
NOTICE OF INTENTION TO C	HANGE PLANS	SUBSEQU	ENT REPORT OF SHO	OOTING OR ACIDIZING	j
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQU	ENT REPORT OF ALT	TERING CASING	
NOTICE OF INTENTION TO F	RE-DRILL OR REPAIR WELL.	SUBSEQU	ENT REPORT OF RE-	DRILLING OR REPAIR	
NOTICE OF INTENTION TO S	HOOT OR ACIDIZE	SUBSEQU	ENT REPORT OF ABA	ANDONMENT	XX
	PULL OR ALTER CASING	SUPPLEM	ENTARY WELL HISTO	ORY	
NOTICE OF INTENTION TO A	BANDON WELL		<u></u>		·
	(INDICATE ABOVE BY CHECK	MARK NATURE OF RE	PORT, NOTICE, OR OT	HER DATA)	
Island Unit Wel	11 No. 3	O	stober 30		, 1962
Well No. 3	is located 1916 ft.	from $S$ line	and <b>1976</b> ft.	from $\begin{bmatrix} \mathbf{X} \\ \mathbf{W} \end{bmatrix}$ line	of sec. 8
MR SW sec. 8	106	20E	8. L.		
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian	)	
Taland (Field)	<u> </u>	ounty or Subdivision)		(State or Territor)	
State names of and expected  Total depth 11,5	ing points, an	d all other important	proposed work)	l casings; indicate m	adding jobs, cement
	'-11,400', Mancos			tool open 7	5 minutes,
751 14 hours, st	rong blow gas to	surface in	minutes;	i minutes gar	aged 211 Mc
new day. Assess	ing to 61.4 Mef 1	an day at m	of test.	Recovered 1	LOGO! ArteA
		· · · · · · · · · · · · · · · · · · ·			
mud cake inside (	of drill pipe. I	(SIP 4830 pas	, IMP 7615	pei, IFP 13	5 pei, FFP
110 pei, FSTP 16	35 pai, PMP 7480	pei.			
I understand that this pla	n of work must receive appro	val in writing by the	Geological Survey b	efore operations may	be commenced.
Company Mountain	a Fuel Supply Com	<b>FANY</b>			
Address P. O. B					
, <b>, , , , , , , , , , , , , , , , , , </b>				Rus Bal	4
Director Cons	and on room		D (*	2 MAI 15	F

COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Island Unit Well No. 3

Area: Island Unit

Location: 1916 feet FSL and 1976 feet FWL, sec. 8, T. 10 S., R. 20 E.

Uintah County, Utah

Elevation: 4959.75' Ground; 4974.80' Kelly Bushing

Drilling Commenced: June 24, 1962 Drilling Completed: October 28, 1962

Testing Completed and Rig Released: November 9, 1962

Total Depth: 11,500 feet. Plugs 7800'-7600'; 9760'-9860'; 10,000'-10,120'

Tops:

Uinta	Surface	Buck Tongue	9760'
Green River	1235'	Castlegate	9810'
Wasatch Tongue	4220'	Mancos Tongue	10060'
Green River Tongue	4555 '	Blackhawk	10260'
Wasatch	4795'	Mancos	10670'
Mesaverde	7665'		

Casing: 13-3/8" @ 755.17' KBM with 290 sacks

8-5/8" @ 3553.60' KBM with 725 sacks 5-1/2" @ 6352.76' KBM with 500 sacks

Perforations: 4 shots per foot 6126' to 6158' and 5972' to 6014'

Tubing: 2-3/8" at 6127.75' KBM

Productivity: 1760 Mcf with SFTP 1600#, CP 1950#.

SITP 2195# and SICP 2195#.

Producing Formation: Wasatch

Remarks: Production following sand frac treatment.

aut /

October 23, 1962

#### MEMO FOR FILING

Re: Mountain Fuel Supply Company Island Unit #3
Sec. 8, T. 10 S, R. 20 E.,
Uintah County, Utah

On October 17, 1962, I visited the above location. The operator was drilling 10,805' in the Mancos Shale. 24 DST's were made resulting with 2 gas shows in the Wasatch, 2 gas shows in the upper Mesaverde and 1 gas/oil show in the lower Mesaverde (Castlegate). At present, it appears that the commercial capacity of the Mesavered seems doubtfull, however, pipe will probably be set to produce the Wasatch. Drilling will continue to approximately 11,500' to test the Emery Sand.

A safety inspection was made and operations were okay except those mentioned in safety report.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:cnp

amb,

#### DRILL STEM TESTS

			Bottom				
		Top of	of	Initial	•	Final	
No.	Date	Interval	Interval	Shut In	F1ow	Shut In	Remarks
1	7-10	3310	3337	1665 (30)	460-1400 (60)	1635 (30)	WTS 35 min.
2	7-12	3488	3514	1730 (30)	100-410 (90)	1675 (60)	NGTS 860' MCW
3	7-13	3568	3630	1675 (30)	20-40 (60)	1558 (60)	NGTS 20' M
4	7-15	3774	3900	1810 (30)	60-260 (60)	1735 (60)	NGTS 510' MCW
5	7-16	4057	4077	40 (30)	0-20 (60)	40 (60)	NGTS 10' M
6	7-22	5487	5521	1538 (30)	40-60 (60)	2238 (60)	104 Mcf 20' M
7	7-25	5758	5798	1422 (60)	60-60 (60)	1110 (60)	NGTS 90' GCM
8	7-26	5875	5910	2679 (30)	41-41 (90)	2541 (90)	164 Mcf 35' GCM
9	7-28	6125	6165	1835 (30)	20-40 (90)	2110 (90)	25 Mcf 80' GCM
10	8-20	5970	6014	Misrun			Straddle Test
11	9-4	8154	8190	2190 (30)	57 <b>-</b> 75 (135)	2920 (135)	11.5 Mcf 90' GCM
12	9-5	8209	8255	1402 (30)	77-115 (90)	1872 (90)	9.8 Mcf 100' GCM
13	9-8	8458	8500	362 (30)	20-20 (60)	500 (60)	NGTS 10' GCM
14	9-13	8785	890 <b>0</b>	128 (30)	0-28 (60)	52· (60)	NGTS 5' GCM
15	9-16	9045	9100	158 (30)	26-50 (60)	158 (60)	NGTS 40' GCM
16	9-18	9138	9238	182 (30)	80-51 (60)	158 (60)	NGTS 45' GCM
17	9-19	9277	9362	655 (30)	55-80 (90)	730 (90)	9 Mcf 200' GCM
18	9-22	9403	9550	250 (30)	52-52 (60)	200 (60)	NGTS 120' GCM
19	9-26	9703	9763	Misrun			
20	9-27	9703	9763	Misrun			_
21	10-2	9912	9923	58 <b>50 (30)</b>	130-80 (75)	5110 (75)	63 Mcf 100' O
22	10-11	9890	9940	Misrun			Straddle Test
23	10-12	9895	9940	Misrun			Straddle Test
24	10-15	9885	9935	5450 (30)	150-250 (120)	4625 (120)	70 Mcf 580' GCM
							Straddle Test
25	10-27	11,360	11,400	4830 (60)	135-110 (75)	1635 (90)	61 Mcf 3' Dry mud

VBG/ew

Sy X

Copy H. L.C.

#### UNITED STATES

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5. Approval expires 12-31-60

LAND OFFICE	Utah
LEASE NUMBER	U-013794
UNIT	Island Unit

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utab	<b>.</b>	•••••	Cou	nty <b>Vin</b>	tah	Field		Isla	nd Unit
Т	be f	ollowin	g <b>i</b> s	a corre	ect report o	f opera	tions and p	roduction	(including	drilling and producing
Agent's a	uddress			P.	O. Box 989	~~~~~~~~~	Com	pany MOL	INTAIN FL	JEL SUPPLY COMPANY
				Salt 1	AKE CITY, UT	AH	Signe	ed	J. L.)	reely
bone			•••••		328-8315		Agen	ıt's title I	DIVISIONAL	L CHIEF ACCOUNTANT
Sec. and 14 of 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
sw 8	10	20	3							Spudded Jan. 24, 19 Completed 11/9/62 As a gas well
										Depth 11,500'
										:
-										

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Carry A. h.

**GEOLOGICAL SURVEY** 

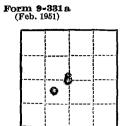
(SUBMIT IN TRIPLICATE)

Form Approved.

Land Office Utah



Budget Bureau No. 42-R358.4.



					ELLS
	INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SHUT-	OFF.
	INTENTION TO CHANGE-PL		t u	NT REPORT OF SHOOTING OR	i i
NOTICE OF	INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUE	NT REPORT OF ALTERING CAS	SING
NOTICE OF	INTENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUE	NT REPORT OF RE-DRILLING	OR REPAIR.
NOTICE OF	INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUE	NT REPORT OF ABANDONMEN	г
NOTICE OF	INTENTION TO PULL OR AL	TER CASING	SUPPLEMEN	TARY WELL HISTORY	
NOTICE OF	INTENTION TO ABANDON W	VEL,L			
	(INDICATI	E ABOVE BY CHECK MAR	K NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	
sland	Unit Well No. 3		*****	November 6	, 19 <b>62</b>
Vell No.	3 is locate	ed <b>1916</b> ft. fron	$n_{-} \begin{Bmatrix} S \\ S \end{Bmatrix}$ line as	nd 1976 ft. from	line of sec. 8
IE SV a		108	30E	8. L. M.	,
(1/4 8	Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
pland		Vintab		Val	or Territory)
otal de	epth 11,500', Pl	ing points, and all of the present the pre	paring to s	et bridging plug it 5484' to about	at about 5840'
-	ject well was di n. The well was 10,120'-10,990'	rilled to a to s plugged back ', 40 sacks Po 2 sacks Posmin	otal depth k by laying omix 50-50	of 11,500' into the following o	the Mancos
lo. 1: lo. 2:	7800'-7600', 12	20 sacks Posai			
o. 1: io. 2: io. 3: it the ; rnd the he well 50 sect	7800'-7600', 12 plugged back deg d, 178C casing, l and lended at hs Posmix cement	oth of 7600', measuring 633 6352.76' KPM.	a producti 39.06' met, The casi cested NOP		was run into by Dowell using OO psi each for
t the production of the vellowed sunderstanding the landerstanding the landerstanding to	7800'-7600', 12 plugged back deg d, 178C casing, l and lended at hs Posmix cement	pth of 7600', measuring 633 6352.76' KPM. b. Pressure t	a producti 39.06' net, The casi cested BOP  a writing by the Go	ment on string of 5%" 6397.19' gross, ng was comented and casing to 40	was run into by Dowell using OO psi each for
t the product the well 50 sectompany	7800'-7600', 12 plugged back deg d, LTAC casing, l and lended at as Pozzik cement and that this plan of work r	pth of 7600', measuring 633 6352.76' KPM. b. Pressure t	a producti 39.06' net, The casi cested BOP  a writing by the Go	ment on string of 5%" 6397.19' gross, ng was comented and casing to 40	was run into by Dowell using OO psi each for

TitleCeneral Manager, Producing and

Pipeline Divisions

15 minutes; pressure tests held good. Cement log indicated top of cement behind 53" OD casing at 4326' KBM.

Displaced mud with diesel oil. Perferated interval between 6126' and 6158' with 4 holes per foot. Rigged up Dowell and applied sandoil fracturing treatment. After treatment, set Baker bridging plug at 6098'.

Perforated interval from 5972' to 6014' and applied sandoil fracturing treatment. Set Baker bridging plug at 5955'.

Perforated interval from 5874' to 5906' and applied sandoil fracturing treatment.

Now preparing to set bridging plug at about 5840'.

*

 No. 1, from
 to
 to
 to

 No. 2, from
 to
 to
 to

CASING RECORD

Size	Weight	Threads per					Perforated	Pürpose	
casing	per foot	inch	Make	Amount	Kind of shoe	Cut and pulled from	From— To—		
13-3/8	<b>48</b> 0000	Brad Pesc	Steame	107h7.66	Deker g	that a sel beingon	nual conference of comp	- Surface	
8-5/8	132 or 1		Spang	3571.63	- Baker f	lead flow	-Au oncivera	Intermediate	
5-1/2	s d'Ana gra						A ebove	Production	
2-3/8	4,7	-8xmd	Spang	6139.05	-claibing	**************************************		6 Like oderg	
		<del> </del>		<u> </u>	البندند بنداند	له		<u>•                                      </u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12-2/8	755.17	710			
		하는데 그렇게 하는 이 수의를 가지 않는데 되는데 이를	Displacement		117 bbls. vater.
\$=3//\$	32332076	353	Displacement Displacement		237 bbls. mud Mud used.
2-3/8	3553.60 6352.76 6124.79	tubing			Mar 4050.

PLUGS AND ADAPTERS

Heaving plug Material Length Depth set

Adapters—Material Size

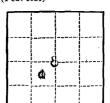
SHOOTING RECORD

	<u> </u>				7.17	<u> </u>	
100		4 A A 4 S		Maria de la Servicio de la Companya	11		
	Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
				13-			
1.00					in a line		

Size casing	Where set	Nu	mber sac	cks of cement	Method	lsed	Mud gravity		Amount of mud	used
3-3/8	75 <b>5.1</b> 7	<b>71</b> 0	<b>)</b>		Displace	ment		117-1	bbis. wate	<b>.</b>
8-7/8	3553,60	725 950	<u> </u>		Displace Displace	ment		237	bbls. mud	
2-3/8	6124.79	tub	ing-	PLIE	GS AND A	DAPTE	PQ			
Heaving	g plug—Mate	rial			1	11 T A 12 T A 1		epth s	et	
Adapte	rs—Material				Size					
				<del> </del>	OOTING R	T	T	y de deserte Total de de		
Size	Shell use	d .	Exp	losive used	Quantity	Date	Depth shot		Depth cleaned	out '
		·			-					
						<u> </u>				
Rotary	tools were us	ed from	<b>1</b>		t to		, and from		feet to	
					DATES					
Nove	mber 9		j	19 <b>62</b> /	Pu	t to pro	ducing	t In.		, 19.
The	e production	for the	first	24 hours wa			f fluid of whic			
emulsio	n;% wa	er; and	<b>d</b> Í	% sediment.			Gravity, °Bé			e de grandida Tradicionales Tradicionales
10,1771 THE	Service and the service of the servi		T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			THE TOTAL		) are ft	~ <b>6</b> ~~~	
If g	gas well, cu. f	t. per 2	24 hou	rs _{4.260.00}	o/ FIP QQQ	ous gas	oline per 1,000	) cu. 16	. or gas	
If g Ro	gas well, cu. f ck pressure, l	t. per 2 bs. per	24 hou sq. in	¹⁷⁸ 4,280,00 8117 2195	o/ Dale: SI	ons gisc P 2195	oline per 1,000	, cu. 16	. or gas	
Ro	gas well, cu. f ck pressure, l ULICK DRILL	bs. per	sq. in	B <b>TTP 21</b> 95	EMFLOY!	P 2195	oline per 1,000	J. Cu. 46	. or gas	
Roo Gu Ro	ck pressure, l LICK DRILL Dert L. Ro	bs. per ING C bbert	sq. in	<b>SIIF 2195 IY</b> , Drille	EMPLOYI	P 2195	oline per 1,000 psig. Cordon L. (			, Dı
Roo Gu Ro	ck pressure, l LICK DRIL	bs. per ING C bbert	sq. in	SYTP 2195 Y , Drille , Drille	EMPLOYI	æs ²¹⁹⁵	psig, Gordon L. (			, Dı
Roo Gu Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per ING C bbert	sq. in	SYTP 2195 Y , Drille , Drille	PRIFLOYI I I EMATION I	æs ²¹⁹⁵	psig,			, Dı
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195 IY , Drille , Drille FOR	PRIFLOYI I I EMATION I	æs ²¹⁹⁵	psig,	Chead		, Dı
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195 IY , Drille , Drille FOR	EMFLOYI T EMATION I	ES ²¹⁹⁵	Cordon L. (	Chead		, Dı
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dı
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195 Y , Drille , Drille FOR	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dı
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Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dı
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dr
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		_, Dr
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dr
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dı
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		_, Dr
Roo GU Ro	ck pressure, l ILICK DETIL Dert L. Ro Idrew Kuntz	bs. per	sq. in	SYTP 2195  Y , Drille FOR  TOTAL FE	EMFLOYI  I  EMATION I  ET	ES2195	Gordon L. (	Chead		, Dr



Form 9-331 a (Feb. 1951)



Copy H. L. C.
(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Utah

Lease No. 0137.4

Unit Island

### SUNDRY NOTICES AND REPORTS ON WELLS

<del></del>		· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION	TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION	TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION	TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION	TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION	TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION	TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION	TO ABANDON WELL	
	(INDICATE ABOVE BY CHECK I	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Island Unit We	11 No. 3	November 13 , 1962
Well No. 3	is located 1916 ft. f	from $\begin{cases} X \\ S \end{cases}$ line and 1976 ft. from $\begin{cases} X \\ W \end{cases}$ line of sec. 8
ME SW sec. 8	105	20E 8. L. M.
(¼ Sec. and Sec.		(Range) (Meridian)
Island	Vintah	Utah
(Field)	(Cot	unty or Subdivision) (State or Territory)
perforations a with mud. Rig and cleaned ou 4.7#, J-55,8rn	nd after flushing to ged up Baker milling t to 6308'. Pulled	oil fracturing treatment to this set of seatment with diesel oil, displaced oil g tool and drilled out all bridging plugs milling tool and ran a string of 2-3/8" OD, measuring 6112.79' not, 6139.05' gross.
22 hours to cl with a surface y65 psig. No rig on Novembe	ean up. The gas flo flowing tubing pre- free water was reco- r 9, 1962. Shut in	owing back load diesel oil. Flowed well for ow stabilized at the rate of 4280 Mcf per day saure of 600 paig and a casing pressure of vered in the separator. SI well and released surface pressures amounted to 2195 paig on valin writing by the Geological Survey before operations may be commenced OVS
Company Counted	n Fuel Supply Compar	ny
Address P O. B	э <b>х 112</b> 9	
Rock Sp	rings, Wyoming	By B.W. Geoft
		Titlefeneral Manager, Producing and





Budget Bureau No. 42-R356.5. Approval expires 12-31-60

LAND OFFICE	Utah
LEASE NUMBER	
UNIT Island	Unit

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

# LESSEE'S MONTHLY REPORT OF OPERATIONS

						P. Salt I	O, Box ake Cit	989 Y, Uta	AH	Com Sign	epany MOU ed	WIAIN FU	I ned	lychy	JMPAIN
i	bone	3					328-831	5		Age	nt's title D	IVISIONAI	CHIEF	ACCO	
:	SEC. A	ND 1/4	TWP.	RANGE	Well No.	DAYS PRODUCED	BARRELS (	OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling cause; date	REMARK , depth; and resu e content	if shut dow It of test fo
1				<del>==</del>							Drip Oil (Bbls)				
	PAR	TIC	IPAT	ING	REA	''A''	Ut <b>a</b> h	0137	67 <i>- 1</i>	. R. Gish	(MFS)				
É	SW	7	10	20	1										
_							Utah	0137	94 - 1	. C. Rans	dell				
E	SW	8	10	20	3										
_															
	PAF	TIC	IPAT	ING	A REA	"B"									
,							<u>Utah</u>	0138	18 -	I. L. Coat	es				
	W W	14	10	18	2	32				868			:		
							<u>Ut<b>a</b>h</u>	0182	260-A	Phillips	<u>1</u> .				
Œ	SW	23	10	18	4	32				3,516					
							<u>Utah</u>	0138	321- R	L. Hanks	<u>s</u>				
SE.	sw	13	10	18	5	32				1,769					
										6,173		<b>-</b>			
	L			11.1	-										
		4	10	20	-	32				22,911					

Island Unit #3 Sec 8, 10 30, 20E Gubly 6 June 88 emergency pr dehydrator well head

Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

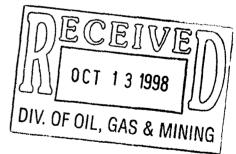
SE	EE AT	TAC	HED	SI	HEE'	Γ
6.	IF INDIA	AN, AL	LOTTEE	OR	TRIBE	NAME

Do	not	use	this	form	for	proposals	to	drill	or	to	deepen	or	reentry	to	а	different	reservoir	٠.
					Hoo	HADDI TOATI	ION.	FOD D	EDM1	ιτ .	II for a	اعديد	h propos	عاد				

Use "APPLICATION FOR PERMIT 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE **ISLAND** 1. TYPE OF WELL 8. WELL NAME AND NO. OIL GAS WELL TOTHER WELL SEE ATTACHED SHEET 2. NAME OF OPERATOR WEXPRO COMPANY 9. API WELL NO. SEE ATTACHED SHEEET 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR EXPLORATORY AREA P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 ISLAND 4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 11. COUNTY OR PARISH, STATE SEE ATTACHED SHEET UINTAH COUNTY, UTAH OF NOTICE, REPORT, OR OTHER DATA CHECK APPROPRIATE BOX(S) TO INDICATE NATURE TYPE OF ACTION TYPE OF SUBMISSION Change in Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Final Ahandonment Notice Altering Casing Dispose Water Produced Water Disposal (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the lengthing is true and correct Signed	Title	G. T. Nimmo, Operations Manager	Date	October 9, 1998	
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title		Date		

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAGE 1				WE.	XPRO REGULATOR	RY AFFAIRS WELL	L LIST UPDATE						1
WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA	PIT ) SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A							-	
UNIT NO. 3	4304715643	WG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02 TRACE	4	18X12X4 BARREL	4-22-80 5-13-86	5-9-80 6-4-86	8-10-90
UNIT NO. 11	4304731241	WG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02 TRACE	4	16X20X6 BARREL	6-18-84 5-13-86	7-27-84 6-4-86	8-10-90
UNIT NO. 12	4304731242	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00 TRACE	4	16X20X5 BARREL	6-18-84 5-13-86	7-27-84 6-4-86	8-10-90
UNIT NO. 13	4304731239	WG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50 TRACE	4	16X19X8 BARREL	6-18-84 5-13-86	7-27-84 6-4-86	12-1-87
UNIT NO. 14	4304731331	WG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00 0.25	4	BARREL 24X24X8 8X10X3	5-13-86 3-13-85 3-13-85	6-4-86 8-20-87 8-20-87	3-3-89
UNIT NO. 17	4304731503	WG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG	•	12X12X6		NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-1 <b>4-9</b> 8
UNIT NO. 19	4304731633	WG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE TRACE	2	7X28X4 BARREL	7-14-86 7-14-86	8-8-86 8-8-86	
UNIT NO. 20	4304731629	WG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WG	NW NW 12-10S-19E	U!NTAH, UT		U-4484	WASATCH	TRACE EMRG	4	BARREL 12X12X8	1-20-86 5-8-86	2-10-86 6-4-86	7-28-88
O. 110. 21	4004701020	*****	11171117 12 100 102	0		0-1-01	THORIGI	TRACE	4	11X11X3	5-8-86	6-4-86	7-20-00
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE TRACE	•	13X6X5 BARRELL	7-15-86 8-22-88	8-8-86 9-15-88	05-27-98
UNIT NO. 23	4304731631	WG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	2	16X9X5	7-14-86	8-8-86	1-20-86
				,				TRACE	4	5X9X4	7-1 <b>4-8</b> 6	8-8-86	. 20 00
I BUT NO 04	4304731630	WG	SW NW 8-10S-20E	UINTAH, UT		11.4400	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	4 00 00
UNIT NO. 24	4304731030	WIG	344 1444 0-103-20E	OINTAN, OT		U-4482	WASAICH	1.50 TRACE	2	11X8X7 BARREL	1-20-86 1-20-86	2-10-86 2-10-86	1-20-86
UNIT NO. 25	4304731702	WG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 26	4304731701	WG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	5.00 TRACE	4	21X23X5 BARREL	1-5-87 1-5-87**	4-28-87 NO ST. RESP.	8-22-88
ONT 140, 20	4004101101	•••	00 000 100 100	0		IIIL-11004	WAGATOTT	5.00	4	24X26X5		NO ST. RESP.	0-22-00
UNIT NO. 27	4304731703	WG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 29	4304731752	WG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	5.00 TRACE	4	15X21X10 BARREL	11-9-88 2-27-87	12-21-88 3-13-87	07-14-98
OM1 140. 20			021122100102	0		WIE-11004	THORIGIT	5.00	4	16X16X6	2-17-87	3-13-87	07-14-80
UNIT NO. 30	4304731749	WG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
UNIT NO. 32	4304731751	WG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	5.00 TRACE	4	16X16X6 BARREL	11-9-88 2-27-87	12-21-88 3-13-87	10-07-91
UNIT NO. 34	4304732962	WG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-98
UNIT NO. 35	4304732963	WG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966 4304733107	WG WG	NW NW 8-10S-20E SE SE 12-10S-19E	UINTAH, UT UINTAH, UT		U-4483 U-4484	WASATCH			NO PIT			05-15-98
UNIT NO. 38 UNIT NO. 39	4304732987	WG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH WASATCH			NO PIT NO PIT			05-15-98
UNIT NO. 41	4304732968	WG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44 UNIT NO. 45	4304732959 4304732960	WG WG	SW SE 7-10S-20E SW SE 7-10S-20E	UINTAH, UT UINTAH, UT		U-4483 U-4483	WASATCH WASATCH						05-27-98 05-27-98
UNIT NO. 46	4304732961	WG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51 UNIT NO. 52	4304733109 4304733110	WG WG	SE SE 12-10S-19E SE SE 12-10S-19E	UINTAH, UT UINTAH, UT		U-4484 U-4484	WASATCH WASATCH			NO PIT NO PIT			
UNIT NO. 52 UNIT NO. 53	4304733111	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

-7

PAGE 2

WEXPRO REGULATORY AFFAIRS WELL LIST UPDATE

10/9/9

WELL NAME and FIELD	API	TYPE	LEGAL	COUNTY,	UNIT CA PA	LEASE	PRODUCING	NTL-28	PIT	NTL-2B	NTL-2B	SITE-SECRTY
	NUMBER	WELL	DESCRIPTION	STATE	NUMBER	NUMBER	FORMATION	BWPD (CRITERIA)	SIZE	SUBMITTED	APPROVED	REVISED
· UNIT NO. 56	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	Λ.	IO PIT			

(June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No. 1004-0135	5				

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE	BEL	.OW	

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Water Shut-Off

Dispose Water

SUNDRY NOTICES AN	D REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
o not use this form for proposals to dril	l or to deepen or reentry to a different re	servoir.
	PERMIT -" for such proposals	N/A
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TI	RIPLICATE	
I. TYPE OF WELL		ISLAND
OIL GAS		8. WELL NAME AND NO.
WELL X WELL OTHER		
2. NAME OF OPERATOR		ISLAND UNIT WELLS
WEXPRO COMPANY		9. API WELL NO.
B. ADDRESS AND TELEPHONE NO.		SEE BELOW
P. O. BOX 458, ROCK SPRINGS, WY 8	2902 (307) 382-9791	10. FIELD AND POOL, OR EXPLORATORY AREA
1. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVE	Y DESCRIPTION)	ISLAND
		11. COUNTY OR PARISH, STATE
SEE BELOW		
, <u>, , , , , , , , , , , , , , , , , , </u>	43.047.1514	UINTAH COUNTY, UTAH
2. CHECK APPROPRIATE BOX(	S) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		F ACTION
X Notice of Intent	Abandonment	Change in Plans
<u></u>	Recompletion	New Construction

Plugging Back

Casing Repair

Altering Casing

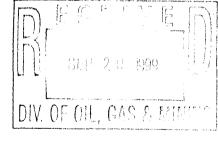
ELECTRONIC MEASUREMENT

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.

Subsequent Report

Final Abandonment Notice



		DIV. OF	OIL, GAS & MINITO
14. I hereby certify the the large going is true and correct Signed	G. T. Nimmo, Operations Man	ager Date	September 16, 1999
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title		Date
Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	and willfully to make to any department or agency of the United States at	ny false, fictitious or frau	dulent statements or

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNIT NO. 67

UNIT NO. 68

8

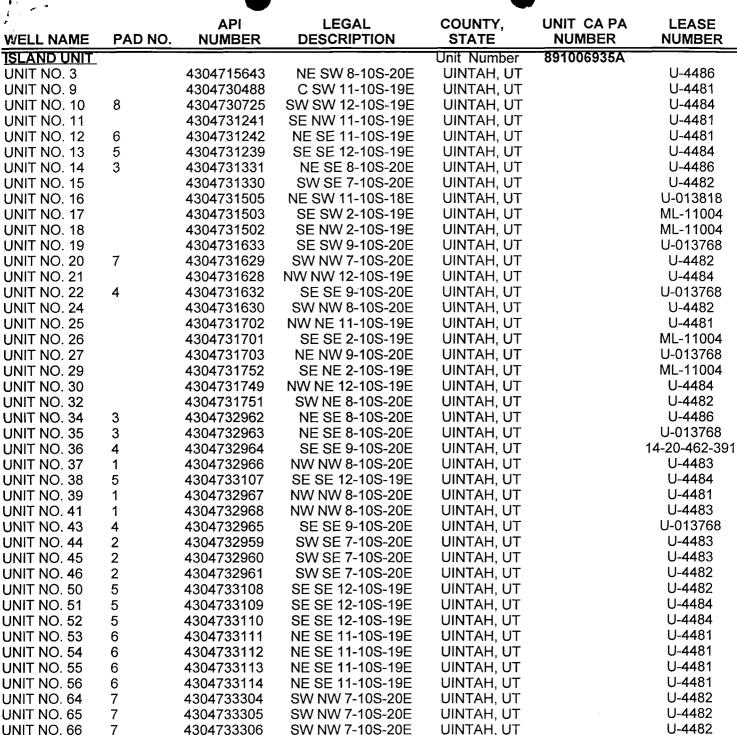
8

4304733307

4304733308

U-4484

U-4484



SW SW 12-10S-19E SW SW 12-10S-19E **UINTAH. UT** 

UINTAH, UT

Form 3160-5 (August, 2007)

determined that the site is ready for final inspection.)

(Instructions on page 2)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004- 0137

Expires: July 31, 2010 Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

U4486					
6.	If Indian, Allottee, or Tribe Name				
	·N/A				

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee, or Tribe Name N/A		
	RIPLICATE - Other Ins	tructions on page 2	)	7. If Unit or CA	-		
1. Type of Well Oil Well Gas Well Other					nd No.	Island Unit	
2. Name of Operator				Island U	Unit	3	
Wexpro Company				9. API Well No			
3a. Address		3b. Phone No. (inch	ıde area code)	1			
P.O. Box 458 Rock Springs, WY 82902		307.38	32.9791	10. Field and Po	43-047-156		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)				Wasatch	-	
-	•			11. County or P.			
1916'	FSL, 1976' FWL, NE SV	V 8-10S-20E		Uinta	•	Utah	
12. CHECK APPROP	RIATE BOX(S) TO INDI	CATE NATURE OF	NOTICE, REPO	RT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production ( S	tart/ Resume)	Water S	hut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Into	egrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and abandon	Temporarily A	bandon			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	el			
13. Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the involv testing has been completed. Final	tionally or recomplete horizontall work will performed or provide t ed operations. If the operation re	y, give subsurface location the Bond No. on file with sults in a multiple comple	ns and measured and the BLM/ BIA. Requ tion or recompletion is	true vertical department rule subsequent rule in a new interval,	ths or pertinent reports shall be a Form 3160-4	markers and sands. filed within 30 days shall be filed once	

The above well resumed production, after being off for more than 90 days, on October 19, 2007 at 7:30 A.M.

14. I hereby certify that the foregoing is true and correct.				
Name (Printed/ Typed)				
G.T. Nimmo	Title	Operations 1	Manager	
Signature / // //		October 22	October 22, 2007	
THIS SPACE FOR FEDE	RAL OR	STATE OFFICE USE		
Approved by	Title		Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant	or			
certify that the applicant holds legal or equitable title to those rights in the subject let which would entitle the applicant to conduct operations there				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime	for any per	son knowingly and willfully to make ar	y department or agency of the United	
States any false, fictitiousor fraudulent statements or representations as to any matter wi				

RECEIVED

Form 3160-5 (August, 2007)

Type of Well

Oil Well

(Instructions on page 2)

X Gas Well

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

Other

U4486 6. If Indian, Allottee, or Tribe Name N/A

UTU063026X

Well Name and No.

7. If Unit or CA. Agreement Name and/or No.

Island Unit

Lease Serial No.

2. Name of Operator				Island	Unit	3
Wexpro Company				9. API Well No		
3a. Address		3b. Phone No. (inclu	de area code)	1		
P.O. Box 458		207.20	. 0501		43-047-156	43
Rock Springs, WY 82902	307.38	307.382.9791			y Area	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			1	Wasatch	
1017	ECT 107/LENT NE C	W. O. 100 A00		11. County or I		
1910	FSL, 1976' FWL, NE S	SW 8-10S-20E		Uint	ah	Utah
12. CHECK APPROF	PRIATE BOX(S) TO IND	ICATE NATURE OF	NOTICE, REPO			
TYPE OF SUBMISSION		TY	PE OF ACTION	_		
X Notice of Intent	Acidize	Deepen	Production ( S	Start/ Resume)	Water S	hut-off
	Altering Casing	Fracture Treat	Reclamation		Well Inte	egrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	*****
	Change Plans	Plug and abandon	Temporarily A	Abandon		
Final Abandonment Notice	Convert to Injection	Plug back	X Water Dispos			
13. Describe Proposed or Completed	Operation (clearly state all pert	inent details including estim	ated starting date of	any proposed wo	rk and approxim	ate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Exects water production will be hauled to the following State of Utah approved disposal sites:

> R N Industries Inc Sec. 4-2S-2W - Bluebell Dalbo, Inc Sec. 02-6S-20E - Vernal odneed stater will be hauled by tank truck over Unit, Tribal, County and State roads.

All excess prod

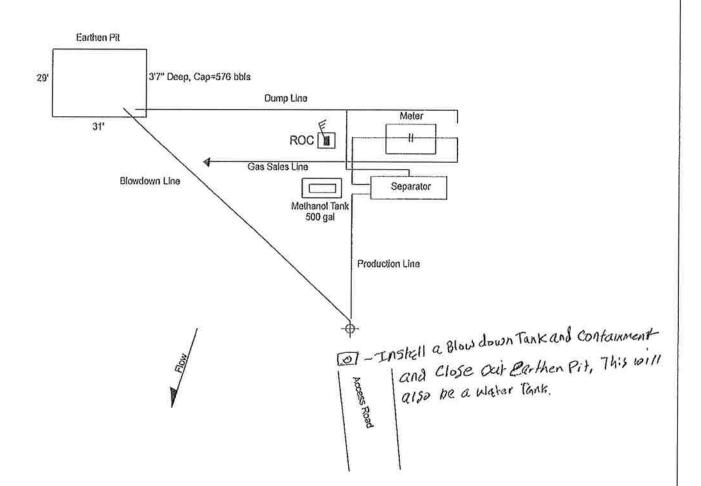
14. I hereby certify that the foregoing is true and correct.			
Name (Printed/ Typed) G.T. Nimmo	Title	Operations Manager	
Signature (II) (unisio	Date	April 9, 2008	
THIS SPACE	E FOR FEDERAL OR STATE	OFFICE USE	
Approved by	Title	Date	
	hts in the subject lease Office operations thereon.		-
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 12	12, make it a crime for any person knowin	gly and willfully to make any department or agen	cy of the United

Sundry Number: 1715 approval of this: 43047156430000

Action is Necessary

	STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-013794		
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U	existing wells below current Jse APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: ISLAND		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ISLAND UNIT 3		
2. NAME OF OPERATOR: WEXPRO COMPANY			9. API NUMBER: 43047156430000		
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs,		NE NUMBER: Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 1976 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 08	IP, RANGE, MERIDIAN: Township: 10.0S Range: 20.0E Meridian:	S	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	☐ ALTER CASING	CASING REPAIR		
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME		
8/15/2011	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
	DEEPEN	☐ FRACTURE TREAT	NEW CONSTRUCTION		
SUBSEQUENT REPORT Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
☐ SPUD REPORT					
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Tank		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Wexpro Company requests approval to install a new 200 bbl blow tank at the above mentioned well location. Also, Wexpro Company requests approval to close the existing production pit once soil samples are at an acceptable leveAccepted by the Please see the attached diagram for additional details.  Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Paul Jibson	<b>PHONE NUMBER</b> 307 352-7561	TITLE Permit Agent			
SIGNATURE N/A		<b>DATE</b> 8/1/2011			

Sundry Number: 17150 API Well Number: 43047156430000



LEGEND

-II- GAS METER

₩ VALVE

-- WELLHEAD

	SITE SECURITY DRAWING	
Well Name	Island Unit #3	
Lease No.	UTU 4486	
Unit ID.	UTU63026B	
Location	NE SW SEC.8 T10S R20E	
County, ST.	Uintah, Utah	
Operator	Wexpro	
Revised	5/26/2010	

Sundry Number: 42902 API Well Number: 43047156430000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF				FORM 9	
ι	5.LEASE DESIGNATI UTU-013794	ON AND SERIAL NUMBER:				
SUNDR	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME:				
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREE	EMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAME and I ISLAND UNIT 3	NUMBER:	
2. NAME OF OPERATOR: WEXPRO COMPANY				9. API NUMBER: 4304715643000	0	
3. ADDRESS OF OPERATOR: P.O. Box 458, Rock Spring:	s, WY, 82902 307 9		NE NUMBER:	9. FIELD and POOL NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FSL 1976 FWL				COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 08 Township: 10.0S Range: 20.0E Me	ridian:	S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	' T, OR OTHER DA	ГА	
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE		ALTER CASING	CASING REPAI	₹	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL	NAME	
Approximate date work will start:	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WEL	L TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT	☐ NEW CONSTRU	JCTION	
9/24/2013	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK		
	✓ PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		DIFFERENT FORMATION	
SPUD REPORT Date of Spud:						
	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	☐ TEMPORARY A		
DRILLING REPORT	L TUBING REPAIR		/ENT OR FLARE	☐ WATER DISPOS		
Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION	ON	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The above well Resumed Production on 09/24/2013, after being off for more than 90 days.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 25, 2013						
NAME (PLEASE PRINT) Paul Jibson	<b>PHONE NUM</b> 307 352-7561	IBER	TITLE Permit Agent			
SIGNATURE N/A			<b>DATE</b> 9/25/2013			

Sundry Number: 57114 API Well Number: 43047156430000

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURO DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-013794		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: ISLAND		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: ISLAND UNIT 3		
2. NAME OF OPERATOR: WEXPRO COMPANY			9. API NUMBER: 43047156430000		
3. ADDRESS OF OPERATOR: P.O. Box 458, Rock Spring	ys, WY, 82902 307 92	PHONE NUMBER: 2-5612 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: UINTAH		
1916 FSL 1976 FWL QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: (	<b>HIP, RANGE, MERIDIAN:</b> 08 Township: 10.0S Range: 20.0E Merio	dian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
10/25/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date.		SITA STATUS EXTENSION			
	WILDCAT WELL DETERMINATION	□ OTHER	OTHER:		
The above well resumed production on October 25, 2014; after being off more than 90 days.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 28, 2014					
NAME (PLEASE PRINT)	PHONE NUME	BER TITLE			
Paul Jibson	307 352-7561	Permit Agent			
SIGNATURE N/A		<b>DATE</b> 10/28/2014			